

CONSOLIDATED HEARINGS BOARD

IN THE MATTER OF Sections 2 and 3 and 6 (3) of the Consolidated Hearings Act, 1981, S.O. 1981, c.20;

— and —

IN THE MATTER OF Section 12(2) of the Environmental Assessment Act, R.S.O. 1980, c.140;

— and —

IN THE MATTER OF Sections 30, 35 and 38 of the Environmental Protection Act, R.S.O. 1980, c.141, as amended;

— and —

IN THE MATTER OF Sections 24 and 61 (2) of the Ontario Water Resources Act, R.S.O. 1980, c.361, as amended;

— and —

IN THE MATTER OF Section 28 (3) of, and Regulation 164 under, the Conservation Authorities Act, R.S.O. 1980, c.85, as amended;

— and —

IN THE MATTER OF Section 40(12) of the Planning Act, S.O. 1983, c.1, as amended; In connection with site plan control of the sanitary landfill site;

— and —

IN THE MATTER OF Section 22(1) of the Planning Act, 1983 in connection with a referral to this Board by the Honourable Bernard Grandmaitre, Minister of Municipal Affairs, on a request by the Regional Municipality of Halton to amend the Official Plan for the Town of Milton to redesignate a parcel of land comprising Part Lots 3 and 4, Concession 2 N.S. in the Town of Milton from "Agriculture" and "Conservation and Hazard Lands" to permit the construction, operation and maintenance of a landfill site, Minister's File No. 24-OP-0208-A01;

— and —

IN THE MATTER OF Section 34(11) of the Planning Act, 1983 in connection with an appeal to this Board by the Regional Municipality of Halton for an order directing an amendment to By-law 61-85 of the Town of Milton to rezone the lands situated at Lot 3 and part of Lot 4, Concession 2 N.S., in the Town of Milton from "Agriculture" to permit a regional sanitary landfill site and ancillary uses;

— and —

IN THE MATTER OF Section 15(1) of the Planning Act, R.S.O. 1980 ch.379 in connection with a referral by the Honourable Claude F. Bennett, Minister of Housing on a request by Tremaine Britannia Citizen's Group for consideration of part of the Official Plan for the Halton Planning Area with respect to Sections 1 to 5 inclusive, 7, 9 and 10 of Part III D3 Solid Waste Management, Minister's File No. OPC-0026;

— and —

IN THE MATTER OF Section 64 of the Ontario Municipal Board Act, R.S.O. 1980, c.347 as amended in connection with an application by the Regional Municipality of Halton for an order approving:

a) the acquisition of land for the construction, operation and maintenance of a sanitary landfill site to contain 7.96 million cubic metres of waste in the Regional Municipality of Halton and to do so by one of two alternative methods as follows:

- (i) landfilling at the site referred to in Halton's Environmental Assessment as Site F in the City of Burlington;
- (ii) landfilling at the site commonly referred to in Halton's Environmental Assessment as Site D in the Town of Milton

at an estimated cost of \$12,775,000.00, and the borrowing of money by way of temporary advances not exceeding in the aggregate such estimated cost pending the sale of debentures, and

(b) the issuance of necessary debentures to a maximum of \$12,775,000.00 for a term not to exceed fifteen years;

— and —

IN THE MATTER OF Section 193(5) and Paragraph 84 of Section 210 of the Municipal Act, R.S.O. 1980, c.302, as amended;

— and —

IN THE MATTER OF Sections 6, 7 and 8 of the Expropriations Act, R.S.O. 1980, c.148;

— and —

IN THE MATTER OF an undertaking of the Regional Municipality of Halton to provide facilities for the purpose of receiving, dumping and disposing of waste as required by section 137 of the REGIONAL MUNICIPALITY OF HALTON ACT, R.S.O. 1980, c.436, as amended, by acquiring the land for, constructing, operating and maintaining a landfill to contain 7.96 million cubic metres of waste in the Regional Municipality of Halton.

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OFFICIAL REPORTERS

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185 RICHMOND ST. W.,

TORONTO, ONT. M5V 1V3

TEL: 593-4802



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I N D E X

Witnesses:

Page No.

CRUTCHER, Anthony J. (resumed)

PETRIE, John M. (resumed)

Examination in chief by Mr. McQuaid
(cont'd)

25404

E X H I B I T S

No.

Description

Page No.

B-622 Copy of Overhead from Appendix
10 of Exhibit H-40A

25439

B-617-29A Chart, page 29 of Exhibit No.
617

25478

B-623 Corrected Values of Table B.4.1

25548



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18 1983 in connection with an appeal to this Board by the
Regional Municipality of Halton for an order directing
an amendment to By-law 61-85 of the Town of Milton to
19 rezone the lands situated at Lot 3 and part of Lot 4,
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Honourable Claude F. Bennett, Minister of Housing on a
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BEFORE: H. H. Lancaster, Q.C. - Chairman

Dr. D.J. Kingham - Member



Hearing conducted at The Oakville
Granary Commercial Centre, 105 Robinson
Street, Oakville, Ontario, on Tuesday,
March 15, 1988

VOLUME 106

APPEARANCES:

T.R. Lederer and
H.D. Hodgson

for the Regional
Municipality of Halton
(Proponent)

J.R. Tidball

for the Ministry of the
Environment

T. Vigod
J.F. Castrilli

for the West Burlington
Citizens Group

D. Estrin,
F.E. Leitch and
H. Dahme

for the Corporation of the
Town of Milton

S.R. Garrod and
A. Nurvo

for the Milton Area Citizens
Coalition and several
affected Milton area
landowners

R.B. Tuer, Q.C.
E.A. Cronk,
F. Perrier and
L. J. Griffiths

for National Sewer Pipe
Limited

L.F. Longo

for Azova Investments
Limited

M.J. McQuaid, Q.C.
and C.J. Tzekas

for the City of Burlington

C. Mansfield

for the Ministry of Natural
Resources

P. Renaud

for Cumis Limited



Nethercut & Co. Ltd.

Toronto, Ontario

APPEARANCES (Cont'd):

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C. Stevenson
P. Hancock

for Framgard Holdings,
Fosseri Investments
Limited, Seriphos
Investments Limited and
Topic Investments

J.H. Olah

for the Halton Region
Conservation Authority

* * * * *

Nethercut & Co. Ltd.
Official Reporters
185 Richmond St. W.
Toronto, Ontario
M5V 1V3

Per: C.F. Nethercut, CVR



Oakville, Ontario
March 15, 1988

1 --- Upon Commencing at 9:30

2 MR. LANCASTER: Thank you, please be
3 seated.

4 ANTHONY J. CRUTCHER, (resumed):

5 JOHN M. PETRIE, (resumed):

6 EXAMINATION IN CHIEF BY MR. McQUAID, (continued):

7 Q. Mr. Petrie, yesterday we were
8 going through B-617, the Site F hydrogeologic report,
9 and I think we had got to the heading on page 40
10 entitled B.3.5, pumping tests.

11 MR. PETRIE: A. That is correct.

12 Q. For the pages as I see it, pages
13 40 through 47, you are going to be making observations
14 on three pumping well tests, PW-1, PW-2 and PW-3 which
15 you indicated on the drawing yesterday Trow had
16 undertaken.

17 A. Correct.

18 Q. Could you pick up in the text and
19 by reference to whatever exhibits you have produced,
20 just tell us what your conclusions are with respect to
21 your examination of these pumping tests?

22 A. I will start by referring to page
23 42 where I have a description of the interpretation of
24 the pumping tests for PW-1. I will then go to PW-2 and
25 3 and then summarize the conclusions. At the bottom of



1 page 42 under the heading pumping test PW-1 I note
2 that a pumping test was conducted by Trow on PW-1 which
3 as shown on Exhibit H-220, which we referred to
4 yesterday as the working hydrostratigraphic drawing
5 provided by Trow and as contained in this report at
6 page 29, well PW-1 is indicated as being completed
7 within the highly fractured shale. I might note that
8 on H-220, PW-1 is indicated as TW-1, but it is the same
9 well.

10 Q. Where do we actually see TW-1?

11 A. I'm on page 29 which is B.3.2 and
12 as I move progressing left from the far right, it is
13 the fourth installation in and the first one looks
14 like HC9, the second one I believe is HC14, the third
15 one is MB16 and the fourth one is TW-1.

16 Q. The fourth one from the right-hand
17 column just under the word "discontinuity", and under
18 the D of "Discontinuity Map"...

19 A. Yes.

20 Q. ...TW-1 was the nomenclature used
21 at that point and it is equal to PW-1?

22 A. I have no concern with it.

23 Q. Is it also true of TW-2 and TW-3?
24 If we go immediately...

25 A. Immediately to the left of TW-1 is



1 TW-2.

2 Q. Is that pumping well test 2?

3 A. No. That is an observation well
4 as I understand it drilled adjacent to TW-1 such that
5 they would monitor the water levels in that well when
6 they were pumping TW-1.

7 Q. Is there a place on this H-220
8 where we see PW-2 and PW-3?

9 A. There is. If we start at the far
10 left-hand side and progressing to the right, we have
11 HC4 being the borehole on the left margin, HC3 being
12 the next one and then a pair of wells indicated as TW-5
13 and TW-6. Above that is a notation, above TW-6 --
14 above TW-5 there is a notation PW-2. This again is a
15 pair of wells, one in this case being TW-5 which was
16 the pumped well and the adjacent well being TW-6 which
17 was the well where additional water levels were
18 monitored during the test interval. Immediately to the
19 right of that pair of wells we see the heading TW-3 and
20 TW-4. This is the second -- it would be PW-3, one of
21 these, and the adjacent one is the observation well
22 also drilled in conjunction with the pumping test
23 conducted for PW-3. You will notice, referring to TW-5
24 and TW-6, being the left-hand pair of those wells, a
25 thick red margin between the blue line and the top of



1 hydrostratigraphic unit No. 3. The blue line was
2 indicated during cross-examination and has been the top
3 of the bedrock and the dashed line describes the top of
4 hydrostratigraphic unit 3 and the red line therefore
5 indicates the vertical portion of the rock that was
6 open to pumping and in other words PW-2 -- PW-2
7 penetrated through the thickness of hydrostratigraphic
8 unit 2 at that point and was terminated at the
9 interpreted top of hydrostratigraphic unit 3 and the
10 adjacent observation well indicated as TW-6 penetrated
11 essentially the same vertical thickness of rock. It is
12 my understanding that these wells were drilled with a
13 surface casing installed from ground surface, being the
14 green line at the top of the figure, and penetrated a
15 short distance into the rock and below that surface
16 casing the hole was drilled as open hole, i.e., there
17 is no casing in the hole and the vertical interval
18 indicated by the thick red line is that portion of the
19 rock which is open to the pumping well.

20 DR. KINGHAM: That applies as well at
21 what is called TW-1 where the thick red line is
22 uncased?

23 MR. PETRIE: Correct, that is my
24 interpretation. I am not entirely sure what the
25 interpretation would be for TW-2 as the red line is not



1 there, but it would be my expectation that it would be
2 my expectation that it would be essentially a similar
3 vertical interval, TW-2 being immediately adjacent to
4 TW-1 or PW-1.

5 DR. KINGHAM: Is that the reason for
6 your comment with respect to the aquifer thickness,
7 your comment in the first paragraph on page 42?

8 MR. PETRIE: You are looking at the
9 first paragraph on page 42:

10 "For each of the pumping tests, the
11 hydraulic conductivity was calculated
12 using an aquifer thickness 0.3 m."

13 That 0.3 metres does not relate to the vertical extent
14 of the red line. As Mr. Sobanski indicated in chief
15 and again in cross-section, he had initially
16 interpreted that within that vertical interval, i.e.,
17 the length of the red line you see on Figure B.3.2,
18 within that vertical interval only 0.3 metres was
19 contributing water to the well.

20 DR. KINGHAM: I asked the question more
21 in reference to the last sentence in the paragraph than
22 to the first.

23 MR. PETRIE: That is correct:

24 "CRA considers it more appropriate to
25 use the well depth below bedrock surface



1 as the aquifer thickness in order to
2 calculate the hydraulic conductivity of
3 that portion of the bedrock exposed to
4 the effects of pumping."

5 DR. KINGHAM: Is that what you were
6 referring to as the thick red line on page 29?

7 MR. PETRIE: That is correct. For the
8 next pair of wells completed adjacent to the TW-5 and
9 TW-6 pair, i.e., the pair indicated as TW-3 and TW-4,
10 it is my understanding that those wells penetrated to a
11 similar depth as TW-5 and TW-6 and there has been a
12 deletion of a word and they have scratched out a
13 portion of the bottom of the borehole TW-4. It is my
14 understanding that both those wells intersect only the
15 interpreted hydrostratigraphic rock unit No. 2 and do
16 not penetrate into the hydrostratigraphic rock unit No.
17 3.

18 MR. McQUAID: Q. All right. We began
19 discussing page 29 and from the text at page 42 where
20 you directed our attention to the first pumping test,
21 TW-1.

22 MR. PETRIE: A. Correct. Going over
23 to the top of page 43 I indicate that this borehole,
24 that borehole being PW-1, is uncased over an interval
25 of 20.4 metres from an elevation of 87.4 metres to



1 107.8 metres, and I referenced the source of the
2 information as being Appendix 10 of H-40A and that is
3 the pumping test graphs provided by Trow and in the top
4 right-hand corner, if we turn to Appendix 10,
5 specifically the third page ...

6 Q. Give us a chance to catch up.
7 Appendix 10?

8 A. Appendix 10 and the third page
9 into Appendix 10, the top right-hand corner of the page
10 shows pumping test No. 1, pumping well time drawdown
11 for PW-1-86 and then a notation defining the uncased
12 interval, that interval being 87.4 metres in elevation
13 to 107.8. I have an overhead of that graph to which I
14 wish to refer. I have Xeroxed the page we have looked
15 at being in Appendix 10 of H-40A and this is the plot
16 of drawdown data for the pumping well as I understand
17 it. It is a log cycle graph on the vertical -- pardon
18 me, on the horizontal, and we have across the top time
19 in minutes -- if you look at the very bottom we have
20 the notation time in minutes and the first log cycle
21 being one to ten minutes and the second, ten to 100,
22 ten to 1,000 and we have a fourth log cycle but no data
23 points.

24 On the vertical axis we have the
25 drawdown measured in metres. This is a graph of water



1 level change plotted against time and it was measured
2 during the pumping test interval, and we notice a
3 sequence of black dots along this line being the water
4 level change from the initial water level plotted
5 against the time at which that water level measurement
6 was recorded.

7 The significant point on this graph is
8 the pronounced change at drawdown we get at the point
9 of approximately 400 minutes. Now, from zero to 400
10 minutes the well drew down approximately seven and a
11 half metres and then from 400 minutes onwards, the last
12 data point recorded is at about 700 minutes and the
13 well drew down from seven to 20-something metres. It
14 is the pronounced break in slope that provides me some
15 data regarding the hydraulic configuration of the
16 bedrock at this point.

17 In order -- I needed to find out the
18 elevation of this point here and the data provided on
19 this figure relates water levels to the initial water
20 level recorded in the well PW-1. On this figure one
21 cannot infer what the exact elevation of that was so I
22 then have to refer to the data contained in Exhibit H-
23 84. Exhibit H-84 is the interrogatory responses to the
24 Weir & Foulds submissions, and approximately the first
25 half of that exhibit relates to Site D and I am



1 referring to the second half which relates to Site F,
2 and then specifically looking at an entry called
3 Addendum H, construction records, pumping wells PW-1,
4 PW-2 and PW-3.

5 There is an entry under the heading of
6 PW-1 as I read from left to right and we have the
7 screen position which for PW-1 indicates that portion
8 of the rock which was open to pumping, and we have the
9 water level elevation before and after pumping. Before
10 pumping the water level elevation is recorded as
11 110.76. I will just make that notation on this
12 overhead.

13 In red I have indicated in the top left
14 corner of this overhead the 0.0, i.e., the static water
15 level, I understand it is equal to 110.76 metres of
16 elevation. We then have a drawdown, or we have over
17 the upper seven metres of this interval starting at
18 110.76 and going down to about 103 metres, over that
19 vertical interval we have a significant amount of
20 water contributed to the pumping well and below that
21 interval, being approximately 103 metres to the bottom
22 of the hole, we have much less water contributed to the
23 pumping well.

24 Now, can I elaborate on that? Were we
25 to have the same amount of water contributed to the



1 pumping well over each vertical metre of the rock
2 exposed to the pumping well, I would have expected this
3 graph to continue off to the right at approximately the
4 same slope. I say approximately because one does
5 expect some small changes in slope to reflect some
6 small changes in hydraulic conductivity within the
7 bedrock. What I see here is a very pronounced break in
8 slope at this point which indicates to me that the bulk
9 of the fracturing or the bulk of the water being
10 contributed to the pumping well is derived from an
11 elevation above this point, this point being about
12 seven and a half metres below the static level I have
13 indicated, and therefore it would approximately be at
14 an elevation of 103 metres above sea level.

15 Q. Can I stop you there? Can you
16 take your red marker and when you indicated what your
17 expectation would have been had the contribution been
18 more ...

19 A. ... uniform.

20 Q. You would have extended that first
21 line, the upper line running from left to right more
22 down to the right. Is that what I understand?

23 A. Correct.

24 Q. Could you put a dot there in red
25 and put "if uniform" or "path if uniform"?



1 A. I have indicated on the right-hand
2 side of the figure three dashes being a continuation of
3 that upper portion of that curve and have put on
4 "approximate path if uniform."

5 Q. I want to pick up in the text
6 because you have used the figure of 400 minutes in your
7 evidence, but at page 43 in the second paragraph you
8 have entered in the text the number of 500 minutes of
9 pumping. I don't know if there is any significance to
10 that. Is it just a question of where you are pointing
11 to the dramatic break?

12 A. Correct. I was reading the graph
13 off the wall and I would prefer to use the number in
14 the text being 500 minutes and nothing hinges on 400
15 to 500 minutes.

16 Q. Would you point out the 500-
17 minute point?

18 A. I am putting my marker at 500
19 minutes and moving vertically down the scale.

20 Q. I see. Then, can you just tell us
21 or amplify, there is a comment in the latter part of
22 that second paragraph:

23 "It is not known if the pumping rate
24 quoted (2.5×10^{-4} m³/sec) is
25 averaged..."



1 and have you discussed that in your more recent
2 discussion by looking at this?

3 A. The pumping rate is quoted at the
4 bottom left-hand corner of that figure and we have an
5 entry there being Q equal to 2.5×10^{-4} metres cubed
6 per second and I believe it is approximately 3.3
7 Imperial gallons per minute as the pumping rate. If
8 the well was being dried up as may be interpreted from
9 the significant drawdown at about 500 minutes, and if
10 there was no water being contributed to the pumping
11 well I would have expected an entry somewhere on this
12 table or in the text to indicate that during pumping
13 the well essentially dried up and they had to terminate
14 the test for the absence of water. I did not see that
15 entry and I notice that the data point scale out to a
16 time of approximately 700 minutes, and I can get that
17 directly from the graph. It's approximately 700
18 minutes on this graph which one might interpret the
19 pumping test -- one would interpret the pumping test
20 went to at least 700 minutes. I am now referring back
21 to the text of H-40, the Trow Site F report, and I am
22 referring to page 52 of the Trow Site F report.

23 On page 52 of the Trow Site F report
24 under the heading of 6.2.4, being the highly fractured
25 shale unit, this section of the bottom paragraph begins



1 pumping test No. 1 where they measured the hydraulic
2 characteristics of the unit and the test was run for 24
3 hours and 24 hours is 1,440 minutes. If one was to
4 look at this graph one would assume that pumping had
5 continued to the time of 1,440 minutes which I would
6 indicate is within this domain just here. In other
7 words the additional 700 minutes of pumping, where the
8 pumping time occurred following the last data entry
9 point on this graph. It is my interpretation from
10 that, recognizing there is no discussion in the text
11 from Trow that the pumping rate was continuous through
12 that period of time and the well pumped water for that
13 additional 700 minutes and that water, being equivalent
14 to about 3.3 Imperial gallons per minute or as
15 indicated in the bottom left of the corner as being 2.5
16 $\times 10^{-4}$ metres cubed per second, it is my interpretation
17 that that water was contributed for the most part from
18 the upper and approximately seven metres of rock that
19 drain into the well.

20 The situation I interpret at this point
21 on the site is that the upper seven metres is more
22 highly fractured and the lower where we have a well
23 that is 20 metres deep, so we are looking at the lower
24 13 metres and has very little fracturing as interpreted
25 by the fact that very little water is contributed to



1 the pumping well at that point. The pumping rate is
2 apparently maintained for 24 hours and that indicates
3 to me that from the upper seven metres of bedrock we
4 had a continuous draining of water into the open well
5 such that it would cascade down the well to the bottom
6 of the well where it was pumped out by the pump. In
7 other words, the pumping rate is maintaining a flow
8 rate that is probably equivalent to the drainage rate
9 of groundwater flowing to the well.

10 Were the pumping test to have been
11 terminated at 700 minutes and no further water could be
12 withdrawn, one might arrive at quite a different
13 interpretation, namely that the upper seven metres of
14 rock had been dewatered and all the available water had
15 been taken out of the upper seven metres of rock and
16 you had effectively over-exploited the system or pumped
17 as much water out as could be provided. We could just
18 locate the elevation of 103 on the figure on page 29,
19 the working drawing. I understand that Exhibit H-220
20 at one time had a vertical scale put on it and the copy
21 which we initially obtained and which has been
22 reproduced here at that time did not have the vertical
23 scale on it.

24 Q. If I could stop you for a moment I
25 find it very helpful to have the small version, but I



1 wonder if the large version ...

2 A. I did not find it.

3 Q. I think we can carry on but we
4 will get the original down because it also helps us and
5 you may want to point things out on it directly,
6 Mr. Petrie.

7 A. Right. Now, for information
8 regarding the elevation, I am referring to B-620 which
9 is just the hydrostratigraphic base drawing we referred
10 to earlier. I note that as per the left-hand side of
11 this drawing, observation well HC4, the bottom
12 piezometer is screened at about 108 and I am just
13 reading that from the figure. I could note that more
14 approximately HC8, piezometer 2 appears to be screened
15 at approximately 103. In order to provide a scale, a
16 vertical scale on Exhibit H-220 as we have contained in
17 our Site F report, I could take the elevation of HC8,
18 piezometer 2 and extrapolate that across to the right-
19 hand side of this drawing.

20 HC8, if I start from the right-hand side
21 of Exhibit H-220, and as I indicated earlier the first
22 borehole is 9, the second is 14, and I am moving left
23 from the right-hand side, MB16 is the third, the fourth
24 and fifth are the two test wells, MB13 is the next one,
25 borehole 8 is the following one. The seventh



1 installation from the left, and I notice that the third
2 -- piezometer No. 1 ...

3 Q. You said seven from the left, but
4 you meant seven from the right?

5 A. That is correct, the seventh
6 installation from the right. As I go down borehole 8 I
7 start at ground surface and then a green line, then a
8 blue line and then I come to a small circle on the left
9 and proceed further down until we come to the next
10 small circle where I believe the number is 0.21 as
11 indicated in the circle. I understand that that
12 represents a tritium value but that elevation indicates
13 the location or the elevation of piezometer 2 in
14 borehole HC8. That is approximately at 103 if one were
15 to extrapolate a line horizontally across the page from
16 that point, and you will notice that only the upper
17 one-third or so of the borehole, of that thick red line
18 indicating TW-1 or PW-1, that the upper one-third or so
19 of that red line is contributing water to the pumped
20 well based on an assumed elevation of HC8, No. 2 of 103
21 metres above sea level.

22 Q. Looking at the text on page 43 you
23 also relate this water level response to information
24 from the WAT7 series of wells as well?

25 A. That is correct. Could I back up



1 and relate to one other item that is apparent from
2 Exhibit H-220? At TW-1 or PW-1 as we cast our eyes
3 vertically down the red interval, being the open
4 interval exposed to bedrock, we have some colouring
5 being yellow and I think it's a pale brown, yellow
6 again and a thick sequence of pale brown and yellow at
7 the bottom. Looking at the legend on the left, we see
8 the yellow is indicated as unfractured to less
9 fractured rock and the brown or colour contrasts are a
10 bit vague, so shall we call it the non-yellow colouring
11 appears to indicate fractured rock. The fracture
12 pattern at the test wells, being PW-1, 2 and 3, was not
13 provided in the appendices attached to Exhibit H-40. I
14 am not sure how that interpreted fracture pattern at
15 TW-1 and TW-2 was arrived at by Trow. Those wells were
16 drilled in a method that does not yield a good
17 interpretation of the fracture pattern. I am referring
18 now to the top of page 41 in Exhibit B-617 for a
19 discussion, a quick discussion regarding the methods
20 used to drill those wells.

21 At the top of page 41 we read that the
22 pumping wells were drilled using cable-tool methods and
23 no stratigraphic or fracture frequency data was
24 provided. I cannot elaborate on how Trow undertook an
25 interpretation of the fracture frequency at that point



1 of the site and I can only interpret the fracture
2 frequency as I would see it in analyzing the pumping
3 graph data which we have before you on the overhead
4 from PW-1, and it is my interpretation that the upper
5 seven or so metres is the more highly fractured or more
6 transmissive providing the bulk of the water to the
7 well and the lower portion of the rock provides a much
8 less amount of water.

9 DR. KINGHAM: When you say the upper 7.5
10 metres, are you talking about the upper 7.5 metres of
11 bedrock or of the entire well?

12 MR. PETRIE: I'm talking about the upper
13 7.5 metres beginning at an elevation of 110.76, being
14 the standing water level, and perhaps we should relate
15 that elevation.

16 MR. MCQUAID: Q. Take your document out
17 if you will, H-220, and put it up under the clip on the
18 easel and then you can point to the place where you are
19 actually focusing on.

20 MR. PETRIE: A. Trow have indicated
21 that the standing water level prior to pumping in PW-1
22 is at an approximate elevation of 110.76. I am trying
23 to understand exactly where that elevation is and if I
24 could refer quickly to Exhibit B-620, and elevation of
25 110 is approximately at piezometer elevation -- at



1 piezometer 3 elevation in HC8. So starting at the
2 right-hand side of H-220, in order to locate HC8, I
3 believe that was the seventh installation across
4 starting at the right, and going down to -- I see the
5 first circled entry on the left of that borehole
6 immediately beneath the blue line being the top of rock
7 is where I would interpret the elevation of 110 is
8 approximately. Taking that approximate elevation and
9 extrapolating it horizontally across the figure, we
10 note that the bedrock -- I'm sorry, across the figure
11 to well PW-1, I note the blue line intersects PW-1 at
12 approximately that same elevation, the blue line being
13 the top of rock. It would appear at this point that
14 the water table in the rock sits approximately at the
15 top of rock.

16 Q. All right. Back at page 43; you
17 had asked us to backtrack for a moment to make those
18 comments on the absence of an indication of how the
19 well was actually drilled, or how they determined the
20 fracture frequency, is that the accurate way of putting
21 it?

22 A. Correct.

23 Q. You were saying in addition on
24 page 43 in the last paragraph on that page that you
25 also gained some support from observations on WAT7.



1 Could you explain that?

2 A. Correct. The drawdown data on
3 WAT7 are provided in Appendix 10 of H-40A, that
4 exhibit. We do not specifically need to refer to that
5 graph, and it would have been more useful to refer to
6 the interrogatory responses to Weir & Foulds, H-84, and
7 to the page we referred to before giving the water
8 level data at the observation wells and the pumping
9 wells for PW-1.

10 Q. That is the same page you referred
11 us to earlier?

12 A. The first page following Addendum
13 H being the construction records, pumping wells, PW-1,
14 PW-2 and PW-3. On the page beginning with PW-1, the
15 second column over reads "Observation Well No." and as
16 we follow down that column we come to an entry for WAT7
17 and that is suffixed by -1, -4, -5 and -6, they being
18 four of the piezometers completed at the WAT7 well
19 nest. Perhaps we should locate this on a figure. I am
20 just looking for the overhead from Exhibit 617 being
21 the location of the wells installed at this site. I am
22 referring to Figure B.1.1 on page 19 and PW-1 is the
23 pumping well located on the property boundary to the
24 south and WAT7 is a multilevel piezometer immediately
25 to the north. That horizontal distance I read from the



1 pumping test appendices as 154 metres. Now referring
2 to the water well data obtained from WAT7, a well nest
3 completed 154 metres away from the pumping well, and
4 again referring back to the interrogatories, H-84, the
5 entry beside WAT7 No. 1, and if we refer to the far
6 right-hand ...

7 Q. Let's pick that up if we can. We
8 are in Addendum H?

9 A. Correct, Addendum H being the
10 construction records for pumping wells PW-1, PW-2 and
11 PW-3, the first page of that addendum which relates
12 only to pumping test No. 1.

13 Q. We see in the fourth entry on
14 observation wells WAT7-1, -4, -5 and -6?

15 A. Correct. If we move over to the
16 very far right-hand column which is headed "Drawdown in
17 Metres", that is the calculated -- measured change in
18 water level achieved during the pumping test interval,
19 the pumping test being conducted on PW-1. In order to
20 get some understanding of this information I am
21 referring back to a figure we had yesterday being
22 Figure B.3.5 which is the hydraulic head profiles
23 developed.

24 Q. Just bear with me for one second.
25 The right-hand one is drawdown?



1 A. The far right-hand column being
2 drawdown, the change in water level from the beginning
3 to the end of the pumping test.

4 Q. You were going to relate that over
5 the 154 metres difference?

6 A. That is the separation between
7 WAT7 and the pumping well and now we are discussing in
8 general terms the change in water level that resulted
9 at WAT7. I have put before you an overhead we looked
10 at yesterday, being Figure B.3.5 on page 34, Exhibit
11 B-617, and I am referring to the bottom figure being
12 the vertical profile at WAT7. If we look to the far
13 left of this figure we see the sample intervals or the
14 elevation of the piezometers at each of the sampling
15 intervals at WAT7.

16 I might note that the WAT installations
17 are numbered from the top down, so that the first
18 little box is WAT7-1 and then 2, 3, all the way down to
19 12. You will note that 10 and 11 -- I beg your pardon,
20 piezometers 9 and 10 are not shown and it has been
21 indicated to the Board before at this hearing that
22 those piezometers are plugged and they provide
23 erroneous data and to that end we felt it appropriate
24 not to locate them on this figure, but there are two
25 installations at the elevations between 11 and 8 -- and



1 9, but they are not functioning.

2 If we notice the drawdown at WAT7-1 was
3 0.28 metres being the top installation and we have
4 drawdown recorded at 4, 5 and 6. It is my
5 understanding that for those piezometers for which no
6 data is provided on that page we are referencing in
7 Exhibit H-84, Appendix H thereof, if no data is
8 provided no change in water level was observed. So, we
9 have basically the most pronounced changes in water
10 levels which occur at piezometer 7-4, -5, -6, and let
11 me indicate them on the overhead.

12 I have indicated piezometers 4, 5 and 6
13 further to the left where the most pronounced change in
14 drawdown was measured during the pumping at PW-1. We
15 will note that these piezometers lie approximately from
16 105 metres in elevation to about 98 metres in
17 elevation. I wish to relate those elevations back to
18 the numbers we referenced earlier and developed from
19 looking at the drawdown curve from PW-1, and I'm just
20 putting that drawdown curve back up, as it is an
21 overhead. We noted that at about a depth of about
22 seven metres, or an approximate elevation of 103 metres
23 in elevation, the bulk of the water was being
24 contributed to the pumping well and referencing the
25 data at WAT7, it would seem that the bulk of the



1 response measured at this piezometer occurred at an
2 elevation from about 98 metres below sea level up to
3 105 metres above sea level. That is not precisely the
4 same elevation we interpret from pumping test -- from
5 PW-1. However, I consider that over a horizontal
6 separation of 154 metres that represents approximately
7 the same vertical interval.

8 I will note that the deeper piezometers,
9 being piezometers 7, 8, 10 and 11 at WAT7, did not
10 respond to pumping and we might note also that the
11 deepest piezometer is set at an elevation of
12 approximately 82 metres. I now wish to relate that
13 elevation to Exhibit H-220 which I have pinned up here
14 before me and the elevation I was referencing was
15 approximately 82 metres. Borehole HC14, piezometer 1
16 as indicated on B-620, that piezometer has
17 approximately an elevation of less than 84, say in the
18 83 or 82-metre range. If we look for HC14 on Exhibit
19 H-220 we will get an idea of the elevation for example
20 of HC12. Fourteen is the second installation in from
21 the right on Exhibit H-220 and if we go right to the
22 very bottom of that installation we would note that it
23 lies at an elevation below that of the pumping well at
24 PW-1, and that is consistent with the data we have on
25 the overhead before us, namely that the bottom of PW-1



1 lies at an elevation of approximately 87.4. I'm sorry,
2 I had meant to start by referencing an elevation of
3 87.4.

4 Now, going through that exercise again,
5 if we take piezometer 8, for example, at WAT7, it lies
6 at an approximate elevation of 93 metres and 93 metres
7 lies at or piezometer 2 of HCl4 lies at approximately
8 that location and going back to installation 14 on
9 H-220 we see that the second piezometer from the bottom
10 lies approximately at the elevation of the bottom of
11 the pumping well and yet it showed no response to
12 pumping from PW-1.

13 DR. KINGHAM: For us to have a quick
14 reference to this, is it correct for us working from
15 your overhead projected on the wall to assume that the
16 bottom of the line PW-1 is 87.4 metres above sea level?

17 MR. PETRIE: I'm sorry, am I projecting
18 this line to 87?

19 DR. KINGHAM: You say the uncased
20 interval is 107.8 to 87.4 metres above sea level?

21 MR. PETRIE: Correct.

22 DR. KINGHAM: So when we look at our
23 Exhibit H-220, the bottom of the solid line at PW-1, is
24 that elevation 87.4?

25 MR. PETRIE: It is my interpretation



1 that that is so.

2 DR. KINGHAM: So we can take all of our
3 numbers from that point?

4 MR. PETRIE: I have done that.

5 MS CRONK: Some of us couldn't see from
6 back here and what was the witness saying was the
7 bottom of the line?

8 MR. McQUAID: Q. Would you point out
9 the bottom of that line?

10 MR. PETRIE: A. It is PW-1 being the
11 bottom elevation of that well and it is into the
12 yellow.

13 MS CRONK: Perhaps the record can show
14 that as I understand it Mr. Petrie has pointed to the
15 bottom of the line below the black line and not at the
16 black line.

17 MR. PETRIE: Correct, the very bottom of
18 the line indicated as TW-1.

19 MR. LANCASTER: Excuse me, Mr. Petrie,
20 but here is a larger copy because we seem to have a
21 couple around here.

22 MR. PETRIE: Thank you, Mr. Chairman.

23 MR. McQUAID: Q. I'm not sure why there
24 is a difference in colour and perhaps you can explain
25 that. Is that the way the Xeroxing came out?



1 MR. PETRIE: A. I'm not entirely sure.
2 I think we see it is the same document. However, it
3 may have been coloured or Xeroxed in black and white
4 and coloured on two occasions, or two separate copies
5 coloured differently. We obtained a copy coloured and
6 had it photocopied directly by a colour Xerox machine.
7 I am not sure there was any intention to distinguish
8 the yellowy colour here as separating it from the green
9 and the legends are the same. The only significant
10 difference I see is on the left-hand margin of the
11 copy which the Chairman has just provided me with where
12 we have the elevations indicated on the left-hand side
13 of the figure. On our Exhibit B-617, we did not have
14 the elevations indicated. As I mentioned earlier, I
15 believe that that was added during cross-examination
16 and our copy was obtained prior to that point.

17 Q. Can you relate the discussion you
18 have been having with respect to PW-1 and your
19 indication that the water was contributed from that
20 upper seven metres, and then you also obtained support
21 for that position, as I understand it, from the WAT7
22 well which you have just explained to us?

23 A. Correct.

24 Q. Can you relate that now to what
25 conclusion that gives you with respect to the Trow



1 hydrostratigraphy, and I guess in particular one of the
2 units, unit 4?

3 A. I'm referencing the second
4 complete paragraph on page 44 of B-617 and here I have
5 concluded that the uppermost portions of the bedrock
6 respond more readily to pumping and further that CRA
7 doesn't agree with Trow, and I have referenced page 52
8 of H-40, that the results of this test demonstrate the
9 existence of a highly fractured shale, being unit 4.

10 Q. Again that unit 4, it is just
11 below the B-620 where we have actually put the H-220
12 version so the exhibit is on top of it so if I can
13 remove this, and looking at B-516, again we are
14 focusing on that wedge-shaped unit No. 4 on B-516?

15 A. That is correct. This was the
16 unit that Mr. Sobanski had originally interpreted as
17 having a hydraulic conductivity value of 10^{-2} . Now if
18 we can refer to the third complete paragraph on page 44
19 a mean transmissivity value of 4.1×10^{-5} metres
20 squared per second was calculated by Trow from these
21 data, being PW-1, and that is referenced on page 53 of
22 H-40. Now, page 53 of Exhibit H-40 has a table which
23 provide the geometric mean of the transmissivities as
24 calculated by Trow, 4.1×10^{-5} metres squared per
25 second. The transmissivity is what one reads directly



1 from the slope of this graph, this graph being the
2 graph provided on the overhead for PW-1. The formula
3 for arriving at that transmissivity is shown in the
4 bottom left-hand corner headed by a Jacob Approximation
5 of T being the value for the transmissivity and the
6 mathematics is not at issue and we have calculated a
7 geometric mean value -- a geometric mean transmissivity
8 value of 4.1×10^{-5} . In order to arrive at the
9 hydraulic conductivity -- I should explain what
10 transmissivity is.

11 Transmissivity is the measure of the
12 volume of water that would flow through an aquifer, the
13 total thickness of the aquifer, under an horizontal
14 hydraulic gradient of one. We do not achieve hydraulic
15 gradients of one in the test and there is no
16 implication attached to that but that is just a
17 definition of the word "transmissivity". In order to
18 arrive at a hydraulic gradient we divide by the aquifer
19 thickness. Dividing the transmissivity by an aquifer
20 thickness, obviously the aquifer thickness is critical
21 to the calculation of the hydraulic conductivity for
22 these strata. Mr. Sobanski initially used a value of
23 0.3 for the thickness of the aquifer and that is
24 referred to on page 42 of Exhibit B-617 and for each of
25 the pumping tests Trow initially used an aquifer



1 thickness of 0.3 metres and they took their mean
2 transmissivity divided by 0.3 and generated the
3 hydraulic conductivity data you see before you on page
4 53 of H-40, that value being 1.3×10^{-2} which is
5 essentially the same value you see on B-516, being a
6 summary of Trow's hydrostratigraphic units, and I see
7 for rock unit 4, 1×10^{-2} is the hydraulic
8 conductivity. From the discussion I presented this
9 morning, I consider it inappropriate to use an aquifer
10 thickness of 0.3 metres and I would obtain a more
11 meaningful value of the hydraulic conductivity if I
12 divide the transmissivity by a well depth below the
13 bedrock surface. To that end one could take the total
14 vertical interval of the bedrock which was uncased and
15 assuming all of that vertical interval being
16 approximately 20 metres is uniformly providing water,
17 or one could take, and I am just referring back to the
18 text, or one could take an aquifer thickness of seven
19 metres, and I'm referencing back to B-617, page 44, the
20 first sentence of the last complete paragraph:

21 "For an aquifer thickness of 7 m, being
22 the thickness of the bedrock
23 contributing the bulk of the water to
24 the well, a hydraulic conductivity of
25 2×10^{-4} ... is calculated by CRA."



1 Q. The hydraulic conductivity of $2 \times$
2 10^{-4} , that is taking the transmissivity of 1.3×10^{-5}
3 and divided by seven metres?

4 A. That is correct. I wish to
5 clarify a point as I got ahead of myself. If I could
6 refer to the previous paragraph, the third complete
7 one, I report initially that Trow has a mean
8 transmissivity value of 4.1×10^{-5} . When I looked
9 through some of the data they provided to arrive at
10 that mean I felt that some of the wells could not
11 usefully be interpreted to provide a measure of mean
12 transmissivity. Specifically I refer to some of the
13 wells which show very little drawdown, and I'm just
14 trying to find those wells in particular.

15 If we refer to Exhibit H-40A, Appendix
16 10, the pumping test results, and I am referring to the
17 page immediately previous to the overhead I have before
18 you, and it should be the second graph in and the
19 heading at the bottom right-hand corner is "Time
20 Drawdown Data for MB16 Series of Wells."

21 Q. The second drawing in Appendix 10?

22 A. Correct. It looks vaguely similar
23 to the drawing we have before you on the overhead.
24 There are two wells monitored, the data for which is
25 presented, and I'm looking at the one indicated by the



1 open triangles and the legend at the bottom left-hand
2 corner reads MB16-3. When I look at the data across
3 the top of that figure I see very little drawdown
4 recorded. I could read the total drawdown as being
5 about 20 centimetres and again the 20 centimetres is
6 recorded over 1,440 minutes of pumping.

7 Q. Are you reading the drawdown which
8 is the indication you get from taking the more
9 horizontal line from left to right?

10 A. That is correct and I am
11 extrapolating that across to the axis on the far left-
12 hand side ...

13 Q. Right.

14 A. ... and measuring a drawdown of
15 approximately 20 centimetres. If you look at the
16 mathematics at the bottom of the table referenced by
17 the legend MB16-3 we see a T value, T being the
18 transmissivity, equal to 3.8×10^{-4} metres per second.
19 That is a high number relative to the other numbers
20 generated for this site. I consider it inappropriate
21 to use such a small drawdown to provide a high measure
22 of transmissivity.

23 We are dealing with a fractured rock
24 system and for the wells that did not provide good
25 response, which I would interpret as being the wells



1 which provided a very small measure of drawdown, I
2 would consider we have a poor connection between that
3 well and the pumping well, in which case I would not
4 use this value of T equals 3.8×10^{-4} calculated
5 transmissivity for MB16-3 as being a measure of the
6 aquifer transmissivity.

7 To that end I took the transmissivity
8 data for only those wells which show an obvious
9 drawdown and as indicated on page 44, the third
10 paragraph, second sentence:

11 "For those observation wells which show
12 an obvious drawdown (OW1-86, MB16-2,
13 PW-1, MB13-2 and MB13-3) a geometric
14 mean transmissivity of $1.3 \times 10^{-5} \text{ m}^2/\text{sec}$
15 is calculated by CRA."

16 That is a small amount lower than the value calculated
17 by Trow and I attach no real significance to that
18 difference other than I felt a very small drawdown
19 could not be interpreted to reflect a highly
20 transmissive aquifer in a fractured rock environment.
21 Using that value I calculated as indicated in the last
22 paragraph on page 43, using the value of 1.3×10^{-5}
23 metres squared per second and dividing by a vertical
24 thickness of seven metres, I calculate a hydraulic
25 conductivity of 2.4 -- I beg your pardon -- 2×10^{-4}



1 centimetres per second and the last sentence contrasts
2 that value with that calculated by Trow.

3 Q. I want to be sure I understand.
4 The seven metres you use is that seven metres you have
5 been explaining to us contributes most of the water ...

6 A. That is correct.

7 Q. ... from this pumping well test?

8 A. Correct.

9 DR. KINGHAM: Just to complete that
10 picture, MB16-3 is the deeper well; is that correct,
11 the deeper interval?

12 MR. PETRIE: No, I believe it is the
13 shallower one. I beg your pardon, it indicates here it
14 is the lower elevation. I am referring here to the
15 drawdown graph on Appendix 10 of H-40A, MB16-3 which is
16 located at an elevation of 97.9 to 95.9.

17 MR. McQUAID: Q. Would you like to put
18 that drawing up, and would you refer to 620 or H-220?

19 MR. PETRIE: A. We have a new H-220
20 provided by the Chairman for which the elevation
21 information is on the left, and looking at that
22 information, that elevation being approximately 98 to
23 96 and reading off the left-hand side of this figure,
24 and I will have to read closely because the numbers
25 stop at 100, but I am marking on H-220, the Chairman's



1 copy, the elevation.

2 MR. LANCASTER: Perhaps it's easier to
3 work from the closer reference point which I asked you
4 about before, the 87.4 metres at the bottom of PW-1.
5 Isn't that a closer point for us to understand and on
6 the Chairman's exhibit? The bottom of that line you
7 told us was 87.4?

8 MR. PETRIE: Correct. So roughly we are
9 going up ten metres vertically which would be halfway
10 up this well. I shall just scale that off, ten metres.
11 I have marked on TW-1 the approximate elevation of 98
12 metres and I have written the 9 and 8 and I note that
13 that lies within the fractured interval defined at TW-1
14 and within the fractured interval indicated thus at
15 MB16, MB16 being the third installation from the far
16 right. I note that we have very little drawdown at
17 that point and it is my interpretation that very little
18 drawdown indicates a poor lateral fracture connection
19 between the pumping well and the observation well and
20 we are considering a fractured rock environment.

21 DR. KINGHAM: Is that or is that not
22 consistent with the two slopes you have shown us on the
23 overhead?

24 MR. PETRIE: That is correct. The
25 change in slope at PW-1 which is approximately



1 elevation 103, we are locating MB16-3 at an elevation
2 below this break in slope.

3 MR. McQUAID: Q. The poor connection
4 you are seeing at this elevation of 96 would be
5 somewhere down on the dramatic slope we see at the
6 right-hand side of the overhead?

7 MR. PETRIE: A. That is correct.

8 MR. McQUAID: Perhaps I should ask you
9 to mark this overhead because Mr. Petrie has put some
10 red markings on it.

11 MR. LANCASTER: B-622.

12 --- EXHIBIT NO. B-622: Copy of Overhead from Appendix
13 10 of Exhibit H-40A

14 MR. McQUAID: Q. For the record, that
15 is the pumping well test PW-1 which was the third entry
16 in Appendix 10 of H-40A, and you have added to it some
17 markings as we have been discussing earlier this
18 morning?

19 MR. PETRIE: A. That is correct.

20 Q. Now, that takes us to I guess the
21 next pumping well test you analyzed or examined as we
22 see at page 45.

23 A. That is correct. Here we address
24 PW-2.

25 Q. Pumping well -- the analysis of
pumping test PW-1 assisted you in reaching some



1 conclusion about unit 4; is that correct?

2 A. Correct.

3 Q. If I understand this portion,
4 looking at PW-2, that gives you some indication as to
5 what units, 2 and 4?

6 A. Both unit 2 as defined by Trow and
7 in Trow Exhibit H-40, the Site F report at page 53,
8 there is a discussion concerning these two pumping
9 tests, the two tests being PW-2 and PW-3 and it is
10 indicated in the section headed 6.2.6, "Other Fracture
11 Zones."

12 Q. Just at the bottom of page 53 of
13 H-40?

14 A. That is correct. As I read
15 through that section I do not notice that it is
16 referenced specifically to their hydrostratigraphic
17 rock unit No. 2, but as we saw from H-220, PW-2 and
18 PW-3 were both screened in the shallowest portion of
19 the rock encountered at the point at which they were
20 drilled, PW-2 being on the far left and as shown on
21 Exhibit H-220 this is consistent with the elevation
22 described by Trow as being hydrostratigraphic rock unit
23 No. 2.

24 Again I went through the drawdown curves
25 for this test and noted that the transmissivity values



1 calculated by Trow, and those calculated values are
2 recorded in H-40A, Appendix 10, the following pages to
3 the overhead we were initially addressing -- now, the
4 seventh page over is headed "Pumping Test No. 2."

5 Q. The seventh page in Appendix 10?

6 A. Correct, and the next four pages
7 thereafter.

8 Q. So 7 through 11?

9 A. I haven't numbered the pages.

10 Q. I think you might as well.

11 A. Certainly. Should we start then
12 from the beginning? I am numbering the pages in
13 Appendix 10, Exhibit H-40A, and the title page, should
14 that receive a number?

15 Q. I didn't mark it. I have taken
16 it as just the extract ...

17 A. Then comes page 1 and page 3 is
18 Exhibit B-622 before you on the overhead. Page 7 is
19 the first of the pages headed "Pumping Test No. 2" and
20 14 is the last page I have numbered in Appendix 10.

21 Q. All right. You were going to
22 begin by addressing page 7?

23 A. In general terms, pages 7, 8 and
24 9. I have noted on those pages that the transmissivity
25 data range from a value of 7.4×10^{-6} to 1.8×10^{-4}



1 metres squared per second and I have indicated that in
2 the second paragraph on page 45 of Exhibit B-617. I
3 have calculated from those data a geometric mean value
4 of 1.1×10^{-5} metres squared per second and that is a
5 geometric mean value of the hydraulic conductivity. I
6 have not indicated in this paragraph of the report but
7 I do wish to make an additional statement here. If we
8 can turn to page 9 of the pumping test curves I wish to
9 address the series of circles being data points across
10 the top of that figure and the legend on the left
11 indicates HC3-A is the data indicated by the circled
12 measured points. I notice there are five data points
13 but over at the far right after the period of time in
14 excess of 1,000 minutes the data point there sits
15 approximately at a drawdown of 20 centimetres. In
16 referring back to H-220 we note that at borehole HC3-A
17 at the bottom right-hand corner of that figure it has
18 the defined elevation and HC3-A is also HC3-1, and I am
19 referring to H-220, the second installation from the
20 left, HC4 being first and HC3 is the second and that is
21 the lowermost piezometer at the bottom of this well
22 and, as indicated on page 9 of the pumping well graphs,
23 lies at approximately an elevation of 110 which is the
24 approximate elevation I read taking the scale from H-
25 220. You will notice that this piezometer is screened



1 in interpreted hydrostratigraphic unit 4, being the
2 highly fractured shale, and you will recall that the
3 pumping well is open only within unit 2 as indicated on
4 Exhibit H-220, unit 2 being the fractured shale at the
5 surface.

6 In order for one to measure hydraulic
7 response at that depth below the elevation of the
8 pumping well ...

9 Q. At a depth of 110.6?

10 A. Correct. We would then have to
11 recognize there is a degree of vertical fracture
12 connection across hydrostratigraphic rock unit 3. This
13 response is significant in the fact that it occurs.
14 However, I do caution that we have only five data
15 points, and I'm counting the circles on the graph on
16 page 9, and one cannot comfortably interpret that as a
17 measured drawdown. However, the data are provided and
18 I make a cautionary interpretation that 20 centimetres
19 of drawdown at HC3-1, which is indicated by Trow to be
20 screened within the highly fractured hydrostratigraphic
21 rock unit No. 4, indicates a degree of vertical
22 fracture connection across hydrostratigraphic rock unit
23 3 as Trow have defined it.

24 If you refer to the legend on the left-
25 hand side, or the results, we have HC3-A and then a



1 transmissivity value of T equals 1.8×10^{-4} metres
2 squared per second and that again is a very high
3 transmissivity value relative to the other values
4 recorded for this test.

5 Q. What, if anything, do you conclude
6 when you look at that higher transmissivity result of
7 1.8×10^{-4} ?

8 A. It is my interpretation that that
9 is not an appropriate manner to interpret that data,
10 but HC3-A lies at a significantly different elevation
11 and it indicates that the response indicates a degree
12 of fracture connection and the very small drawdown
13 recorded does not indicate a highly transmissive
14 aquifer which one could interpret from the
15 transmissivity value calculated. So, in arriving at
16 the geometric mean value on page 45 of B-617 I have
17 neglected that data point and have only referred to
18 those data points which provide a more meaningful -- I
19 beg your pardon, I believe I am in error. I have
20 provided a range in hydraulic conductivity and I have
21 provided a geometric mean and I shall have to calculate
22 over the break exactly how I arrived at that mean. It
23 was my understanding from looking at this quickly this
24 morning that I had neglected that data point HC3-1 as
25 not representative of an aquifer transmissivity for



1 pumping well PW-2, but I notice in the text that that
2 is not apparent. May I examine that at the break and
3 report back?

4 Q. Can you tell me at what point in
5 the text we should put a note or a question mark? What
6 is it you are going to double-check?

7 A. The sentence that reads:
8 "CRA has calculated a geometric mean
9 value of 1.1×10^{-5} ... from these
10 data."

11 I wish to check the data.

12 Q. The second sentence of the second
13 paragraph?

14 A. Correct.

15 Q. Do we need to drop this discussion
16 in order for you to check that?

17 A. It would be appropriate.

18 MR. LANCASTER: We are now at a point,
19 Mr. McQuaid ...

20 MR. McQUAID: I was going to ask.

21 MR. LANCASTER: I am sure you would like
22 to continue with this.

23 MR. McQUAID: If it would be
24 appropriate.

25 MR. LANCASTER: Fifteen minutes.



1 --- Recess

2 MR. LANCASTER: Please be seated.

3 MR. McQUAID: Q. Mr. Petrie, we were at
4 page 45 and you had asked for the opportunity to
5 double-check how you had arrived at the geometric mean
6 value of 1.1×10^{-5} as we see it in the second sentence
7 of the second paragraph.

8 MR. PETRIE: A. Yes, that is correct.
9 Over the break I looked again at the data which I used
10 to arrive at that value of 1.1×10^{-5} metres squared
11 per second and as I indicated to the Board immediately
12 before the break, I did not use the transmissivity data
13 calculated for HC3-A, being the high transmissivity for
14 the piezometer screened as Trow have indicated in the
15 highly fractured unit. I did not use that data because
16 I thought it was inappropriate to use that to calculate
17 aquifer transmissivity. I would like to read a portion
18 of the sentence into the transcript preceding the
19 sentence that says:

20 "CRA has calculated a geometric mean..."

21 And the words I would like to read in start:

22 "Using the late time transmissivity data
23 from TW-6-86(OW2-86), PW-2-86, HC3-B
24 (HC3-85-2) and HC3-C (HC3-85-3) ..."

25 And the text would continue:



1 "...CRA has calculated a geometric mean
2 value of ..."

3 The notations in brackets are the alternate
4 designations for these wells and the notation not in
5 brackets is the notation indicated in Appendix 10 being
6 on pages 7, 8 and 9 of the pumping test data. I just
7 inserted those brackets because elsewhere in the
8 reports those various installations are referred to by
9 a slightly different notation.

10 DR. KINGHAM: You don't mean for us to
11 replace the first sentence in the paragraph or do you;
12 you just wish it to be the beginning of the second
13 sentence?

14 MR. PETRIE: Correct.

15 MR. McQUAID: Q. That clause actually
16 gives you the entries from which you calculated the
17 geometric mean value of 1.1×10^{-5} ?

18 MR. PETRIE: A. Correct and the first
19 sentence in that paragraph being on page 45, as
20 Dr. Kingham indicates, provides the range in values
21 indicated by Trow in Appendix 11 -- I beg your pardon,
22 Appendix 10. I have taken a subset of that data,
23 specifically the four wells we read into the transcript
24 and calculated a geometric mean value.

25 Q. That gives you the T or



1 transmissivity and if you want to go to the K or
2 hydraulic conductivity you divide by a depth?

3 A. Correct. In this case I divide by
4 the eight metres, being the open interval of the
5 pumping well at PW-2, and I find reference to the eight
6 metres on page 8 of Appendix 10, page 8 being the
7 drawdown graph for pumping well PW-2 and as indicated
8 in the top right-hand corner the uncased interval being
9 7.6 metres to 15.6 metres, i.e., that hole was open
10 over an interval of eight metres, and dividing the
11 geometric mean transmissivity by eight which gives a
12 calculated hydraulic conductivity of 1.4×10^{-4}
13 centimetres per second.

14 Q. This is a conductivity for what
15 section of the strata we have been discussing?

16 A. Exhibit H-220, PW-2 is indicated
17 as the third well installation from the left of that
18 figure being the thick red line over a portion of the
19 bedrock and I shall read the interval from here, here
20 being Exhibit H-220. The approximate elevation at the
21 top being approximately 131 metres in elevation down to
22 an approximate elevation of 123 metres in elevation.

23 Q. That would be in which strata as
24 described on H-220?

25 A. On H-220 Trow have indicated that



1 that well straddles the full thickness of the upper
2 portion of the bedrock being their hydrostratigraphic
3 rock unit No. 2.

4 MR. HODGSON: Before we continue, we
5 have managed to locate the original of H-220 and it is
6 the most parenthetic exhibit I have ever run across,
7 but perhaps we should now put it up.

8 MR. LANCASTER: It has the scale on it
9 as it is.

10 MR. McQUAID: The one that is up there
11 -- it is really a true copy because the left-hand side
12 has the scale we added.

13 DR. KINGHAM: Is that version of H-220
14 going to be the final, official exhibit?

15 MR. HODGSON: That is the original
16 working drawing H-220 that Mr. Beechinor was so worried
17 about the Board getting and keeping.
18 Mr. Feenstra has just suggested it should be mounted in
19 lucite and somehow made immortal because it is
20 certainly immortal to people in the room.

21 MR. LANCASTER: We can send it to the
22 museum when we're finished.

23 MR. McQUAID: Q. You had just described
24 that was in unit 2 from 131 to 123 metres and your
25 indication of the hydraulic conductivity is 1.4×10^{-4} .



1 MR. PETRIE: A. Correct.

2 Q. Could you relate that to the
3 figures on the hydrostratigraphic schematic, B-516 just
4 below there?

5 A. If I can lift it up.
6 Hydrostratigraphic rock unit No. 2 has an assigned
7 hydraulic conductivity of 1×10^{-5} centimetres per
8 second. In referring to page 53 of Trow's Site F
9 report, the bottom of page 53 in the section headed
10 Section 6.2.6, "Other Fracture Zones", Trow do not
11 provide a discussion of the hydraulic conductivity or
12 the transmissivity of the pumping test generated from
13 PW-2. It does not indicate in this portion of the text
14 that this well, PW-2, is screened within their
15 interpreted hydrostratigraphic rock unit No. 2 and I
16 can only conclude that from Exhibit H-220. I also note
17 that Trow conclude, reading the first sentence at the
18 top of page 54 of Exhibit H-40 where Trow make the
19 conclusion:

20 "The duration of the test ..."
21 being PW-2:

22 "... and its constant pumping rate of
23 $2.5 \times 10^{-4} \text{ m}^3/\text{s}$..."

24 Which is approximately 3.3 Imperial gallons a minute,
25 and that this test:



1 "... indicated a relatively extensive
2 fracture zone in the weathered shale..."
3 And they refer to the drawdown graphs which we just
4 referenced.

5 Q. You have given us your calculation
6 of the geometric mean of the hydraulic conductivity and
7 I would ask you to comment on the third sentence I
8 guess in the second paragraph on page 45. You refer to
9 that value supporting something you see at HC3?

10 A. Correct. Additional hydraulic
11 conductivity data is available for borehole HC3 and
12 that data is referenced in Appendix 11 of H-40A being
13 specifically the hydraulic conductivity data generated
14 from pressure packer tests or as it's sometimes called
15 just a packer test, and additionally from the Hvorslev
16 or slug tests. We did not review this data yesterday
17 as borehole HC3 was not located on the cross-section we
18 referenced, but if we got to Appendix 11 and the first
19 page thereof...

20 Q. Appendix 11?

21 A. Of H-40A.

22 Q. That will be the one immediately
23 after page 14 as we have marked it?

24 A. Immediately after the pumping test
25 graphs, correct, and the first page of that data set,



1 and the page is headed "Summary of Hydraulic
2 Conductivities, Site F", and if we go down the left-
3 hand side under the column headed BH, being borehole,
4 we see HC3-85 and we also see under the heading OW
5 being observation well Nos. 1, 2, 3, 4 and 5. If we go
6 to the far right column headed "Packer Test K" which is
7 indicating the values are in centimetres per second,
8 going down that column to the second, third and fourth
9 data entries we see the first one being 8.9×10^{-4} --
10 I'm sorry, the second one being 8.9×10^{-4} , the third
11 being 8.7×10^{-4} and the last one, the fourth one being
12 9.1×10^{-4} centimetres per second. If we look at the
13 elevation data under the column headed "Top of Screen,
14 Bottom of Screen" being respectively the third and
15 fourth columns from the left, we note this data is
16 representative of a vertical interval of 124.8 and
17 running down the column to the top elevation of 130.7.
18 I wish to draw your attention to those elevations.

19 As I interpret this data, three pressure
20 packer tests were undertaken over that approximate six-
21 metre vertical interval being between approximately 125
22 and 131 metres in elevation, and now we return to
23 H-220.

24 Now, looking at the vertical scale on
25 the left for the point of 125 metres, I see that that



1 approximates the bottom elevation of PW-2. Going over
2 to the elevation of 130.7, or approximately 131, I see
3 that that approximates the top elevation of PW-2. I can
4 confirm that information by referring to the
5 interrogatory responses, H-84, and I have left my page
6 conveniently open at Addendum H, being the construction
7 well records for PW-1, PW-2 and PW-3, and the second
8 data page on that is headed PW-2 under the entry of
9 "Pumping Well Number." The third and fourth columns
10 over have the top of screen -- I beg your pardon, a
11 screen level and a top elevation and a bottom elevation
12 and I note the numbers are 131.3 to 123.6 which
13 approximates the vertical interval over which the
14 pressure packer test data were recorded at borehole HC3
15 in Appendix 11.

16 We should note the relative position of
17 HC3 relative to PW-2 and I find that in the preceding
18 appendix being the pumping test graphs, and I go to
19 page 9 of those pumping test graphs.

20 Q. You are in Appendix 10 of H-40A?

21 A. Correct.

22 Q. Page 9 as we have numbered them?

23 A. That is correct. The number I
24 wish to read from is under the heading at the left
25 where we have Jacob Approximation and we have the



1 formula for the T, a formula for S and the notation
2 for Q being the pumping rate and then a small r and r
3 is equal to 14 metres. That is the radial distance
4 from the pumping well to the well in question, this
5 page being HC3. The well nest at HC3 is located 14
6 metres away from PW-2 and we note that PW-2 was
7 screened over the approximate interval of 131 to 123
8 and we note that the hydraulic conductivity data for
9 HC3 over the approximately same interval is variably
10 between 8.7 to 9.1×10^{-4} , or approximately 10^{-3} . I
11 have rounded out the packer test values as they are
12 high values times 10^{-4} and I have rounded it out to 10^{-3}
13 for convenience. I note back on page 45 of Exhibit
14 B-617 in the second paragraph that using the geometric
15 mean transmissivity that I have calculated,
16 specifically 1.1×10^{-5} , and dividing by an open
17 interval of eight metres, being the open interval of
18 the well, I have a hydraulic conductivity of $1.4 \times$
19 10^{-4} . The next sentence relates to what we have
20 discussed, the pressure packer test results conducted
21 at HC3 which I indicated was located 14 metres away
22 from this pumping well and we have similar values here
23 and they average 9×10^{-4} . The point of the exercise
24 was the demonstrate the interpreted -- calculated
25 hydraulic conductivity I provided from PW-2 is lower



1 but consistent with pressure packer test data
2 calculated from a very similar interval over
3 essentially the same vertical interval at a point 14
4 metres distant.

5 Q. Relate that, if you would, to the
6 schematic hydrostratigraphic interpretation of Trow.

7 A. I am now turning to B-516 and
8 hydrostratigraphic unit 2 as defined by Trow having a
9 hydraulic conductivity of 1×10^{-5} and the area in
10 question we are discussing being PW-2 at HC3 and the
11 values could range from a low of 10^{-4} to a high 10^{-4}
12 values, an order of magnitude or more higher than the
13 value assigned by Trow.

14 DR. KINGHAM: Something else I don't
15 understand about these wells. What you have just told
16 us is that PW-2 and HC3 are 14 metres apart. If you
17 look at H-220 and at the blue line that shows the
18 overburden at the very top, those wells are only 14
19 metres apart but the overburden is seven metres higher
20 at HC3 than at PW-1?

21 MR. PETRIE: That is what the
22 information on H-220 indicates, yes.

23 DR. KINGHAM: Does that have any effect
24 on the pumping behaviour?

25 MR. PETRIE: I would have to refer -- I



1 beg your pardon. It may have some effect. I have not
2 evaluated that. I can offer some commentary on that
3 and when I refer to Appendix 11 of Exhibit H-40A, the
4 hydraulic conductivity data which we just had, I notice
5 adjacent to piezometer HC3-85 and adjacent to
6 piezometers 3, 4 and 5, if I go over and look at the
7 slug test data or the rising head data, the second
8 column from the far right, I notice the values recorded
9 there being 1.3×10^{-6} , 4.1×10^{-6} and 1.8×10^{-5} . The
10 range in elevation over which that data are provided
11 range variably from 128.7 to an upper elevation of
12 138.2 and we could refer to those elevations again on
13 H-220 starting with 138.2, and that is essentially the
14 top of the rock at borehole HC3 and 128, as I indicated
15 before, that is approximately a little bit below the
16 top elevation of the rock at PW-2. Therefore I can
17 conclude that the data provided there, recognizing they
18 were obtained from slug test data and not pressure
19 packer test data, indicates that the upper portion of
20 the rock at HC3 is probably of lower permeability than
21 the next eight-metre or so sequence. I am recalling
22 now that I believe Mr. Beechinor offered some comment
23 on that in cross-examination in that having drilled HC3
24 they identified some fractures at the elevations in
25 question being below about an elevation of 130 and they



1 also noted I believe there was some water in the
2 borehole at that elevation and that led them to
3 conclude that at that elevation the rock may be more
4 permeable and that was the reason for conducting their
5 pressure packer tests over that interval. I believe
6 the pressure packer tests were conducted in 1985 and
7 the pumping test well was drilled and conducted in
8 early 1986. I would conclude from that that Mr.
9 Beechinor recognized the more fractured zone was in the
10 interval below about 131 metres at HC3 and chose to
11 drill his pumping well close to that in order to
12 calculate or assess the hydraulic significance of that
13 zone at that point.

14 Q. Going back to page 45 could you
15 just relate your comment with respect to the difference
16 between your CRA range of conductivity to that that
17 Trow has and in particular comment on the latter part
18 of the last paragraph on page 45 regarding the vertical
19 hydraulic connection between the units?

20 A. Yes. We discussed this before the
21 break and I noted the drawdown data provided in
22 Appendix 10 of H-40, and in H-40 I will be referring to
23 page 9 of the pump drawdown graph, but on page 9 we see
24 a series of five circles drawn across the top of that
25 graph and the legend on the lower left indicates that



1 that was the water level measured at those five points
2 in time during the test interval for piezometer HC3-A
3 which is equivalent to piezometer HC3-1, the deepest
4 piezometer at the HC3 well nest. On H-220, Exhibit
5 H-220, we note that Trow have located HC3, the
6 deepermost piezometer and have defined it as lying
7 within the highly fractured shale unit being unit No. 4
8 and sort of adjacent to the large black 4 indicated on
9 Exhibit H-220.

10 On page 9 Trow have calculated
11 transmissivity data for this well and give a
12 transmissivity in the order of 10^{-4} metres squared per
13 second and I noted that contrasted with the other
14 values for transmissivity for HC3-B and HC3-C. It is
15 my interpretation that because that well is screened at
16 a significantly different vertical interval, we could
17 not interpret that response to indicate a highly
18 permeable aquifer as indicated by the transmissivity
19 value I have just mentioned rather, and I shall read
20 the last sentence from the bottom of page 45:

21 "This response implies a significant
22 degree of vertical hydraulic connection
23 across the weakly fractured shale (Unit
24 3) and hence a higher hydraulic
25 conductivity than that determined by



1 Trow for this unit."

2 There are two statements in that sentence if I can
3 repeat them. The first says we have a significant
4 degree of vertical connection across unit 3, and I
5 shall indicate the position of unit 3 on H-220 and in
6 pumping well located here, being PW-2, you see a water
7 level change down here in hydrostratigraphic unit No.
8 4. I would like to point out that when that question
9 was posed to Mr. Sobanski in cross-examination he
10 concluded that the small amount of data available for
11 HC3-A, being the five data points and the very small
12 change in drawdown, one could not conclusively conclude
13 that that was a response to pumping. I would agree
14 with him. A very small change in drawdown and only
15 five data points do not lead you to a large degree of
16 comfort in interpreting a degree of hydraulic
17 connection across unit 3. However, this is the only
18 data we have at the site on which one can make any
19 interpretation regarding the nature of any hydraulic
20 response between unit 2, the uppermost fractured rock
21 as defined by Trow, and unit 4, being the highly
22 fractured bedrock unit at depth.

23 The second statement in the sentence
24 reads:

25 "... and hence a higher hydraulic



1 conductivity than that determined by
2 Trow for this unit."

3 That refers to unit 3, being the intervening rock unit
4 as defined by Trow between the pumping well and
5 piezometer HC3-A. In referring back to B-516, we note
6 that the hydraulic conductivity of this unit, unit 3,
7 being the weakly fractured massive shale unit, is
8 reported as 1×10^{-7} . It is my expectation that were
9 the hydraulic conductivity of unit 3, the value
10 indicated by Trow, 1×10^{-7} , I would not expect to see
11 any response in the unit 4 piezometers. I will repeat
12 what I mentioned earlier. A very small drawdown does
13 not lead to a conclusive interpretation that there is a
14 hydraulic response across that unit.

15 I also would like to add that Trow
16 provided two models for this site, model 1 and model 2.
17 In model 1 they used a value of 1×10^{-7} for the
18 hydraulic conductivity of hydrostratigraphic unit 3.
19 In model 1 they used the same value for the horizontal
20 hydraulic conductivity as for the vertical hydraulic
21 conductivity. For model 2, as I introduced yesterday,
22 they introduced a measure of anisotrop into this
23 determination such that the hydraulic conductivity was
24 one-tenth of the horizontal. That would indicate that
25 for the model 2 calculations, the vertical hydraulic



1 conductivity in unit 3 of the weakly fractured massive
2 shale, being 1×10^{-8} , then we would expect even more
3 to see no hydraulic response. I will repeat that
4 sentence. Were the vertical hydraulic conductivity of
5 the weakly fractured shale, being unit 3, were that to
6 have a value of 1×10^{-8} I would not expect to see any
7 response in a rock unit being rock unit No. 4 located
8 at depth beneath that zone. The last portion of that
9 sentence -- referring to page 45 of Exhibit B-617 --
10 because we have a degree of hydraulic or an implied
11 degree of vertical hydraulic connection across unit 3,
12 I would expect the vertical hydraulic conductivity of
13 unit 3 may be higher than that determined by Trow.

14 Q. Going to the top of page 46 you
15 make a general comment on the existence of the
16 fractured zone within the weathered bedrock. What unit
17 are you referring to there?

18 A. I am referring to Trow's defined
19 hydrostratigraphic unit 2 and the first sentence on
20 page 46 relates to that which I read earlier. I have
21 taken the statement approximately from page 44 of
22 Exhibit H-40 where the first sentence at the very top
23 of the page on page 54 of Trow's report indicates that
24 Trow conclude from the pumping test that the data
25 indicate a relatively extensive fracture zone in the



1 weathered shale. I have agreed with that
2 interpretation and I note from Exhibit H-220 that the
3 fractured shale they are referring to is indeed a
4 vertical portion of hydrostratigraphic rock unit No. 2,
5 being the fractured shale unit.

6 DR. KINGHAM: Could I ask you to clarify
7 at that point? In light of our discussion of ten
8 minutes ago, if that unit you pointed to is the
9 weathered upper shale, then how is it that the unit
10 immediately above it in HC3 has a low hydraulic
11 conductivity? Is that unweathered or are you not able
12 to answer that question?

13 MR. PETRIE: I'm not able to answer it.
14 There is some information which leads me to some
15 understanding, and again I refer to the hydraulic
16 conductivity data, Appendix 11, where they describe on
17 the first page of Appendix 11 in Trow's H-40A, and I
18 see the fifth column from the left is headed "Geologic
19 Material." As I come down to HC3 the first two entries
20 are shale and I'm not addressing that and the next
21 seven entries are described variably as fractured shale
22 or weathered shale. The only other information I
23 believe contained in the document addressing that
24 question would be the borehole logs contained in
25 Appendix 2 and what that contrast in permeability



1 indicates to me is that within rock unit 2 at HC3 as
2 defined by Trow there are some significant contrasts of
3 the values for hydraulic conductivity. Specifically
4 they range, and again I'm referring to Appendix 11, the
5 first page, and I am looking at the data between an
6 elevation of 124.8 and going all the way down to 138.2,
7 or in other words all the values adjacent to the
8 geologic material indicated as fractured shale or
9 weathered shale and I see values that range from a low
10 of 1.3×10^{-6} to a high of 9.1×10^{-4} . Rounding those
11 numbers out I see a range of 10^{-6} to 10^{-3} , a three
12 order of magnitude contrast in the hydraulic
13 conductivity over essentially an eight vertical metre
14 interval of rock, all of which is defined as I
15 interpret from H-220 as being in hydrostratigraphic
16 rock unit No. 2.

17 MR. McQUAID: Q. All right. Can we
18 continue then to ask you to give us your observations
19 and conclusions as a result of looking at pumping test
20 PW-3 described on page 46 of the report?

21 MR. PETRIE: A. The text developed by
22 Trow in addressing pumping test PW-3 is contained on
23 page 54 of Exhibit H-40 and the first complete
24 paragraph on that page is where they indicate:

25 "PW-3 was pumped at a low discharge rate



1 of $3.0 \times 10^{-5} \text{ m}^3/\text{sec} \dots$ "

2 If I recall that was about 0.2 Imperial gallons per
3 minute but I don't have the calculation in front of me.
4 They interpret from the pumping test that the amount of
5 interference was small at WAT5 and then:

6 "The projected cone of influence from
7 the distance-drawdown diagram suggested
8 that the cone of influence for this test
9 would extend about 22 m from the pumping
10 well ... this test result indicates a
11 fracture zone within the weathered shale
12 that has limited lateral extent."

13 Again I inferred from that that the weathered shale
14 they were referring to was their hydrostratigraphic
15 rock unit No. 2 and when I examine H-220, and I'm
16 trying to decide and I can't see it quickly, but if it
17 is TW-3 or TW-4 that is the pumped well. I note from
18 Exhibit H-220 that TW-3 penetrates a greater thickness
19 of the interpreted hydrostratigraphic rock unit 2 than
20 does TW-4.

21 Q. I think you said earlier this
22 morning that PW-3 was pumping well test 3.

23 A. If I said that I believe that that
24 was an error. I beg your pardon. TW-3 and TW-4 relate
25 to pumping test 3, but I'm not sure which well is



1 which. I was under the impression that that data was
2 available in Appendix 10. I have found a reference
3 which indicates which of those wells is which. I am
4 referring to Exhibit H-84 being the interrogatories to
5 Weir & Foulds and again I am at Addendum H and again I
6 am at the second page, the second page of data under
7 Appendix H, and I note that for PW-3 we go to the next
8 column "Observation Well Number" and going down we see
9 OW3-86 and then in brackets (TW-4-86) so I would
10 interpret that to indicate that TW-4-86 is an
11 observation well and therefore the other well, TW-3, is
12 the pumped well. In my review of this data I note that
13 Trow has reported transmissivity values ranging from
14 2.6×10^{-6} to a high value of 4.8×10^{-5} metres squared
15 per second.

16 Q. These are the range we see in the
17 second sentence on page 46 under pumping test PW-3?

18 A. Correct. I note that we have a
19 reported geometric mean value of 1.8×10^{-5} and I
20 believe that that was a calculation I did as I do not
21 see it in the Trow report, but I would like to check
22 that over lunch to make sure that that is indeed my
23 calculation and I have not taken it from an
24 unreferenced place.

25 Running with a value or a geometric mean



1 of 1.8×10^{-5} metres squared per second being the mean
2 transmissivity available determined from the data
3 available from pumping test 3, and recognizing that I
4 will check that over lunch, and dividing by an open
5 borehole length of five metres, we arrive at a mean
6 hydraulic conductivity value of 3.6×10^{-4} centimetres
7 per second. I can clarify where the five-metre
8 vertical interval came from, and I would refer to H-84,
9 Appendix H, the second page of data in that addendum.
10 PW-3, and under the heading of "Screen Level" we have a
11 notation that the top of the screen is 126.9 metres
12 above sea level and the bottom of the screen is 121.9
13 metres above sea level for a vertical interval of five
14 metres being the open length of the borehole. I have
15 taken that five metres and divided that into the
16 geometric mean value for the transmissivity and I
17 arrive at a mean hydraulic conductivity value.

18 Q. Can you then indicate what you
19 conclude as a result of that calculation of the
20 hydraulic conductivity, the K value?

21 A. I have calculated a value of $3.6 \times$
22 10^{-4} for the hydraulic conductivity and I can relate
23 that back to the hydraulic conductivity for
24 hydrostratigraphic rock unit No. 2 which Trow indicate
25 they have an assigned value of 1×10^{-5} . Again we have



1 from the pumping test a mean value -- a hydraulic
2 conductivity value in excess of one order of magnitude
3 of that for the value assigned by Trow.

4 Q. All right. Then, could you
5 explain what you are addressing in the second paragraph
6 under PW-3 on page 46?

7 A. I am addressing a sentence I read
8 earlier and the sentence was taken from page 54 of
9 H-40, the sentence in the first complete paragraph, the
10 last sentence of that first complete paragraph:

11 "This test result indicates a fracture
12 zone within the weathered shale that has
13 limited lateral extent."

14 Q. Then you go on to indicate in the
15 sentence, concluding sentence of that second paragraph:

16 "The drawdown pattern from this test ...
17 appears to demonstrate the existence of
18 a relatively continuous fracture network
19 in the moderately weathered and
20 fractured shale (Unit 2)."

21 So your view is a relatively continuous fracture
22 network compared to Trow's of a limited lateral network
23 or extent of fractures?

24 A. I draw those conclusions from
25 looking at the shape of the drawdown curves provided on



1 pages 11, 12, 13 of Appendix 10 of H-40A.

2 Q. All right. Then, continuing on
3 page 46 over to the top of page 47, you have
4 conclusions with respect to all three pumping tests we
5 have been discussing this morning?

6 A. That is correct.

7 Q. Could you just indicate or
8 summarize for us what these three investigations
9 indicate to you?

10 A. Well, three pumping tests were
11 conducted by Trow at this site and in each case -- I
12 beg your pardon -- for two of them, PW-2 and PW-3, they
13 only intercept the upper five to eight metres of the
14 bedrock respectively and for PW-1 I conclude that only
15 the upper seven metres or so of the rock is
16 contributing water to the well. In that case we have
17 three pumping tests, each of which effectively stresses
18 or provides a hydraulic measure of the upper less than
19 eight metres of the bedrock at the three sites in
20 question, the three sites in question, one being near
21 the property boundary of the site, PW-1, and I am
22 referring to an overhead we exhibited earlier, B.1.1
23 and locating the three pumping wells, PW-1 being here,
24 for which it is my interpretation that the upper seven
25 metres of the bedrock contributes water to the pumped



1 well, PW-2 over here midway on the western side of the
2 boundary for which I believe the number is eight metres
3 and which contributes water to the pumping well and PW-
4 3 located here and downgradient from the Bayview
5 landfill which is screened over a vertical interval of
6 five metres. At those three locations I interpret from
7 the data that the transmissivity of the rock in each
8 case is of the order of 1×10^{-5} , and I have quoted at
9 the top of page 47 1×10^{-5} centimetres squared per
10 second and I'm very sure that that should be metres
11 squared per second. Yes, it should be, so could I make
12 that correction?

13 Q. We should write the "m./sec"
14 rather than centimetres?

15 A. Correct. For those three pumping
16 tests the data lead me to calculate mean
17 transmissivities for each of them in the order of $1 \times$
18 10^{-5} metres squared per second and I calculate the
19 hydraulic conductivity for the rock at each of these
20 cases ranging from a low of 1.1×10^{-4} centimetres per
21 second ...

22 Q. A low of 1.1 because it's 1.4 in
23 the text?

24 A. You are quite correct and I can
25 repeat that statement. It is ranging from a low of 1.4



1 $\times 10^{-4}$ to a high value of 3.6×10^{-4} for a mean of 2.1
2 $\times 10^{-4}$. To repeat that, we have three pumping tests
3 each which give us very similar results for the
4 hydraulic properties of the rock and each which provide
5 rather consistent data regarding the hydraulic
6 properties of the upper portion of the rock from three
7 widely-separated tests.

8 Yesterday we looked at a variety of
9 hydraulic conductivity data in Appendix 11 of the Trow
10 report and indicated with a series of overheads the
11 values ranged from as high as from about 10^{-4} to much
12 lower values. We are then in a position of comparing
13 the values obtained from the pumping tests with values
14 obtained from the other test procedures adopted by
15 Trow. It is my opinion that the pumping tests provide
16 a better representation of the hydraulic properties of
17 the bedrock over that portion of the rock that was
18 pumped than do either packer tests or slug tests. The
19 reason for that is, (1), the test period was conducted
20 over a significantly longer period of time relative to
21 a packer test or a slug test. The second is that we
22 are moving a much larger volume of water compared to a
23 packer test or a slug test. Thirdly, in response -- we
24 can measure the response to pumping in adjacent wells
25 and it is that response to pumping measured in adjacent



1 observation wells that gives me a clear indication of
2 lateral connection or fracture connection between one
3 well and the other. I cannot make those
4 interpretations based solely on slug test or packer
5 test data, but from pumping test data I believe I can
6 interpret a good measure of the hydraulic connection
7 between various wells at the site and, secondly,
8 because I am stressing a larger area of rock and moving
9 a larger volume of water and conducting a test over a
10 longer period of time, I believe the pumping test data
11 provides me with a much better representation of the
12 hydraulic properties of the upper portion of the rock
13 at this site, or at least of the three intervals tested
14 by pumping.

15 I would just like to go back to page 40,
16 the first couple of sentences which provided a summary
17 of the discussion of the pumping tests and I just want
18 to make sure I have covered all the points I intended
19 to make. On page 40 under the heading of B.3.5
20 "Pumping Tests", the first sentence:

21 "CRA cannot support the conclusions
22 developed by Trow from analyses of these
23 pumping tests."

24 Specifically that relates to the identification of the
25 highly fractured shale unit as determined from



1 interpreted pumping tests. It is my contention that at
2 PW-1 we are stressing the uppermost seven metres of
3 rock and I wish to make a clarification on the number
4 of seven metres and I will come back to it in a minute,
5 but the uppermost seven metres of rock and as I note on
6 Exhibit H-220, which provides the indication of the
7 hydrostratigraphy at this point as determined by Trow,
8 at a portion of the uppermost part of the rock at TW-1,
9 it is indicated as being within hydrostratigraphic rock
10 unit No. 3, the tight rock, and the lower portion is
11 indicated as being in hydrostratigraphic unit No. 4,
12 the more highly fractured unit. I wish to point out
13 that there is no fracture log available for wells TW-1
14 or TW-2 nor indeed for the other pumping wells, TW-3,
15 4, 5 and 6. The only information I have regarding any
16 fracture information is that provided on H-220 and it
17 is not apparent to me how this fracture pattern was
18 interpreted. The nature of drilling, in this case
19 being a cable-tool rig versus the rotary drilling
20 method they employed for their observation wells, does
21 not lead one to conclude or does not lead one to
22 produce substantial conclusions regarding the nature of
23 fracturing at that point. There is no discussion in
24 the text referencing the drilling of these holes such
25 that had there been some observations made regarding



1 the fracturing or lack of I might have expected to find
2 it in the text. The only information I have is that
3 available to me on H-220.

4 I mentioned earlier I wish to make a
5 clarification regarding the seven metres of bedrock
6 exposed to the pumping well. The need for this
7 clarification arises because of my difficulty in
8 assigning elevations to my copy of H-220, the same copy
9 provided as Figure B.3.2 on page 29 of Exhibit 617.
10 The difficulty arose because I could not feel
11 comfortable with the elevations. Over the break I took
12 the elevation data as recorded on the original copy of
13 H-220 and that elevation data is provided on the left-
14 hand scale and I have made notations on the copy I have
15 here taken from the CRA report, page 29, and have
16 indicated the elevation of the standing water being
17 110.76.

18 Q. Could you give those numbers to us
19 because they can't see them at this distance?

20 A. I can point out that I can make a
21 copy of this over lunch.

22 Q. You have done that on your
23 version?

24 A. Correct.

25 Q. On that PW-1 hole you have entered



1 in red what the elevations are of some of the key
2 points; is that correct?

3 A. Correct. The first elevation I
4 have entered is the elevation of 110.76 and that is the
5 standing water level measured -- the standing water
6 level measured in PW-1 prior to pumping. I note that
7 this standing water lies approximately two metres above
8 the top of rock, i.e., inside the casing which is
9 cased through the overburden materials. The next
10 number I have entered here is 107.8. One-0-seven point
11 eight is the top of the well screen or ideally the top
12 of the open borehole as indicated in Addendum H of H-
13 84, the elevation of 107.8 which is indicated as the
14 top of the rock or the bottom of the casing. For PW-1
15 a length of steel pipe was inserted into the ground
16 from ground surface to an elevation of 107.8.

17 In discussing the pumping test graph we
18 obtained from PW-1 I noted there was a pronounced
19 change in drawdown at an approximate elevation of 103.
20 I have indicated that approximate elevation at this
21 point here, 103. It coincides roughly with the base of
22 a yellow section of fractured rock as delineated on
23 Exhibit H-220 and I note that the yellow indicates
24 unfractured rock. I have also located the elevation of
25 98. Ninety-eight was one of the observation wells for



1 which water level data was provided during the test
2 period of PW-1. I note that from page 2 of the graphs
3 in Appendix 2 that that elevation ...

4 Q. Appendix 10?

5 A. Correct. That elevation relates
6 to MB16-3, and I marked the Chairman's copy with 98 and
7 I believe that that 98 isn't in exactly the same
8 position but I will provide a copy of this, being my
9 best representation of the pertinent elevations
10 associated with this well, and I didn't mark the bottom
11 elevation but put a line showing the bottom of the well
12 and I will write that on now, the bottom of the well at
13 PW-1 which is 87.4.

14 Q. What you are really doing is
15 giving us another scale right on PW-1?

16 A. That is correct. It is my
17 interpretation from taking this scale data I have just
18 provided, I had indicated earlier that the upper seven
19 metres of the rock contributed water to the pumping
20 well. When I refer to these elevation data it may have
21 been more appropriate to take it as the upper five
22 metres or four-and-a-half -- round it out to five
23 metres as contributing water to the pumped well. Were
24 I to have used that value of five instead of the seven,
25 I would have ended up with a hydraulic conductivity



1 slightly higher.

2 Q. That is where we see reference to
3 a discussion about that over on page 43 and I think you
4 referred to the seven metres?

5 A. Correct.

6 Q. And also the mathematics was done
7 over on page 44. Earlier I had asked you if you had
8 got to your -- do you see the last paragraph on page
9 44:

10 "For an aquifer thickness of 7 m, ..."

11 A. Correct.

12 Q. You had divided the seven metres
13 into the geometric mean of 1.3×10^{-5} and are you
14 saying to be more accurate you could have divided the
15 1.3 by five metres?

16 A. Correct and I would have ended up
17 with a marginally higher value for the hydraulic
18 conductivity.

19 Q. Can you do the mathematics for us?

20 A. I believe Mr. Crutcher has
21 anticipated the question. The value would be $2.6 \times$
22 10^{-4} . Mr. Crutcher, you divided by five metres?
23 Dividing by five metres would have given a value of 2.6
24 $\times 10^{-4}$. One would note that that is marginally higher
25 than the value of 2×10^{-4} and one might also note that



1 with respect to the summary statements provided on page
2 47, and I am referring now to B-617 and the top
3 paragraph, the partial paragraph, we note that the
4 calculated hydraulic conductivities range from 1.4×10^{-4}
5 10^{-4} to 3.6×10^{-4} and changing that value, the value
6 for the hydraulic conductivity at PW-1 from 2×10^{-4} to
7 2.6×10^{-4} , it doesn't change the range of values there
8 and it would make a very small change to the mean value
9 for the three values.

10 DR. KINGHAM: While you are considering
11 the necessary changes and corrections, I don't know if
12 your evidence turns on this but I would encourage you
13 to reconsider the location of PW-3 which, according to
14 H-84 is screened at the bottom at 121.9 and the top at
15 126.9 and if that is in fact TW-3 that you have shown
16 on there then it is screened above the bottom and the
17 top of the screen is in the overburden whereas if it
18 was TW-6 to the left on H-220, it would be screened at
19 121.9 and would be screened in that weakly fractured
20 weathered zone. You will also note on H-220 that those
21 are the three wells which have the solid red line on
22 them. If anything turns on it I would suggest we get
23 it right at the front end instead of somewhere in the
24 course ...

25 MR. PETRIE: It is a point I had not



1 noted and I stand corrected. I would like to check
2 that over lunch but I believe as I observed the diagram
3 and listened to the numbers you recorded that your
4 observations are indeed correct. I don't believe
5 anything turns on it.

6 MR. MCQUAID: I wonder if this would be
7 a convenient time to break. I realize it is a little
8 early.

9 MR. LANCASTER: Fine. That will bring
10 us back at 1:30.

11 --- Luncheon recess (12:15 p.m.)
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1 --- Upon resuming at 1:30 p.m.

2 MR. LANCASTER: Please be seated. I see
3 we have a panel of three.

4 MR. HODGSON: Get out of there,
5 Feenstra!

6 MR. McQUAID: Mr. Petrie, you have
7 provided me with a photostat of I guess it's the right-
8 hand portion of page 29 from your report on which you
9 have made a series of elevation entries.

10 MR. LANCASTER: That will be B-623.

11 MR. McQUAID: If you would like to put
12 the same number on as the report then we could
13 reference the page if you like, B-617-29A.

14 MR. PETRIE: It is page 29 from Exhibit
15 617.

16 --- EXHIBIT NO. B-617-29A: Chart, page 29 of Exhibit
17 No. 617

18 MR. McQUAID: Q. The entries you have
19 made, 110.76, 107.8, 103, 98 and the 87.4 metres above
20 sea level, each of those are from the source material
21 in Appendix 10 for the PW-1 hole; is that correct? You
22 have summarized ...

23 MR. PETRIE: A. There was more than one
24 source for this material. Some of it came from the
25 interrogatories, H-84, Addendum H, I believe in that
document, and some from Appendix 10 of H-40A, being the



1 appendices to the Trow hydrogeologic report.

2 Q. The other question I would like
3 you to address is a question Dr. Kingham put to you
4 just before the break and that is to ask you if you can
5 from reference to the material or the discussions you
6 have had over the break to just locate the PW-3,
7 pumping well 3 test hole on page 29, or H-220.

8 A. Over the break I was advised by
9 Mr. Hodgson as he interpreted it or as Mr. Feenstra
10 interpreted the initial Trow data that TW-4, being one
11 of the boreholes referenced on H-220 is equivalent to
12 or the same as pumping well No. 3. If I refer to
13 Figure B-3.2 from page 29 or Exhibit H-220, being the
14 same thing, TW-4 -- of the TW wells it is the fourth
15 from the left being the sixth installation across from
16 the left of Exhibit H-220. However, when we looked at
17 additional data in Addendum H of Exhibit H-84, the
18 interrogatories -- sorry, Addendum I.

19 Q. Where do we look?

20 A. At Addendum I. The first page is
21 a location map referencing PW-1, the test at PW-1, and
22 the second page reference is PW-2 and the third page is
23 entitled at the bottom "Pumping Test No. 3, (PW-3)" and
24 I notice as I look at that drawing near the very top --
25 I beg your pardon -- the far left top of the drawing we



1 have an entry for WAT3 and following down a diagonal
2 line passing the number 63 metres and we come to a
3 borehole installation indicated as OW3-86, TW-4-86.
4 Going further down to the right towards the middle of
5 the page where we have the large black symbol for a
6 pumping well we have PW-3, (TW-3-86). I suspect the
7 data are in conflict and it is not apparent to me which
8 well of the TW series indicated on H-220 is PW-3. I
9 might note that at the bottom of the page we are
10 looking at in Addendum I, "For the master plan, refer
11 to Drawing 5 of the Site F report." I don't have a
12 copy with me and I looked at it over lunch hour, but
13 the TW wells are not located, only the PW wells and so
14 I can draw no additional information from the notation
15 at the bottom of that page.

16 Were we to take, as Mr. Hodgson
17 suggested may be the case, TW-4 as being PW-3, if I go
18 to Exhibit H-220 and locate TW-4, I notice that the top
19 of rock at TW-4 appears to lie at an elevation of
20 approximately 120 metres. That is the top of rock. I
21 then see the borehole is open for some interval below
22 that and that interval appears to be down to an
23 elevation of approximately 115 metres. I notice also
24 that that open elevation is juxtaposed to the number 3
25 and the number 3 refers to, on Exhibit H-220, Trow's



1 hydrostratigraphic unit No. 3. That raises further
2 questions in my mind as to just where this well is
3 located. I would note that those elevation data I just
4 read out, or which I just interpolated from Exhibit
5 H-220, are not consistent with the data contained from
6 Addendum H of Exhibit H-84. That is the addendum
7 immediately in front of the figure I referred to in
8 which we have the elevation data for the well screens
9 as recorded in the pumping tests. I conclude that I'm
10 not entirely sure what the record TW-4 located on H-220
11 refers to. There is no additional information in the
12 text and there was no borehole log for this
13 installation to which I could refer and I am unable to
14 comment further on your question because I don't know
15 which is which. I interpreted in the report, B-617 and
16 as indicated on Exhibit H-220, that TW-5 and TW-6 were
17 the pumping wells and they are as indicated on Exhibit
18 H-220 screened or have an open hole within Trow's
19 hydrostratigraphic unit No. 2, being the fractured
20 shale. I suspect that because the wells were pumped
21 and provided some water, I suspect Trow, if I could
22 speak to them, they would suggest the two wells
23 indicated on 220 may refer to the two pumping wells
24 referenced. However, I am not particularly sure.

25

MR. HODGSON: If I could, first of all



1 obviously it is the responsibility of the Region to
2 clarify this problem. At the moment we were able to
3 establish over noon hour that in fact PW-4 is pumping
4 well No. 3. However, we haven't as yet been able to
5 clarify the appropriate elevations and it would appear
6 there is some inaccurate datum plotted on H-220 and if
7 the Board would allow us to work on this over night I
8 hope we can clarify it all by tomorrow. I apologize.

9 DR. KINGHAM: The only reason we raised
10 the point was in the event it would have a material
11 effect on your conclusions and I will leave it to you
12 and your evidence as to whether it does or does not.

13 MR. PETRIE: I appreciate you raising
14 the point, but my conclusions were based on the
15 interpretation I see before me on H-220 and the two TW
16 series wells being TW-5 and TW-6 were the pumping wells
17 and they are indicated with a bold red stroke as is
18 TW-1 which I believe is PW-1. Were TW-4 to be the
19 pumping well and indeed -- let me back up. If TW-4 as
20 indicated on Exhibit H-220 is the pumping well, then I
21 believe Trow may wish to evaluate this cross-section
22 because I don't think it is appropriate to consider
23 that they pumped their hydrostratigraphic unit No. 3
24 and I don't think that was the intention of this
25 drawing or that one could interpret the data to



1 indicate that that is what Trow may have undertaken.

2 DR. KINGHAM: It appeared quite obvious
3 to us that if TW-4 was PW-3 then it was screened
4 entirely in the overburden according to H-220 and that
5 did not make sense to us.

6 MR. PETRIE: It does not make sense to
7 me either.

8 MR. McQUAID: Q. On the other hand if
9 PW-3 is TW-4, then what is the significance of that?

10 MR. PETRIE: A. The only information I
11 have regarding TW-4 is the information we have before
12 us on Exhibit H-220 which appears to show that the
13 bedrock is at the lower elevation and it is screened or
14 the bedrock is open at a lower elevation consistent
15 with unit 3 as defined by Trow. However, the data for
16 PW-3 in Exhibit H-84 provides different elevation data
17 and I do not know which is which to that point. I
18 would hesitate to draw any conclusions based on that
19 confusion.

20 Q. Now just before the luncheon break
21 you were at the point where we were discussing the
22 summary that you had reached dealing at pages 46 and 47
23 as a result of looking at these three pumping tests.
24 Can you tell us then are we looking at two pumping
25 tests and what, if any, of the conclusions we see on



1 these pages would still be applicable?

2 A. I believe we are looking at three
3 pumping tests. I recognize from the previous
4 discussion there was some confusion regarding the
5 elevation of the open portion of the borehole for PW-3.
6 However, irrespective of the elevation, it yielded
7 water in a pumping test and it also indicated
8 information regarding the degree of hydraulic
9 connection to an adjacent observation well. I believe
10 that interpretation does not hinge on whether the
11 pumping well is screened in hydrostratigraphic unit 3
12 or 2. I have concluded that the data provides me with
13 a measure of the hydraulic conductivity of the upper
14 portion of the rock at the interval pumped and
15 recognizing we are not exactly sure what that interval
16 is.

17 Q. Could you go through the
18 conclusions and perhaps number them as we go through as
19 to in summary what these pumping well test data
20 indicate to you?

21 A. On page 47 we have a summary of
22 the data provided as I have interpreted it from the
23 pumping tests. The hydraulic conductivities developed
24 from these pumping tests range from a value of $1.4 \times$
25 10^{-4} to 3.6×10^{-4} centimetres per second for a mean



1 value of 2.1×10^{-4} .

2 Q. That is your first summary
3 conclusion?

4 A. Correct.

5 Q. That should be compared to, what
6 was it, 10^{-5} on the Trow schematic?

7 A. On Exhibit B-516 we have a value
8 of 10^{-5} being the hydraulic conductivity for the
9 fractured shale unit and that is Trow's
10 hydrostratigraphic unit No. 2. So we are in excess of
11 an order of magnitude, rounding it out, an order of
12 magnitude higher hydraulic conductivity as determined
13 from these pumping tests with respect to the value
14 assigned by Trow to that unit.

15 Q. All right.

16 A. The next summary is summary point
17 No. 2 where we conclude that all three tests, and I am
18 referring to the first complete paragraph on page 47,
19 that all three tests demonstrate the existence of a
20 permeable fractured zone within the uppermost portions
21 of the bedrock and specifically three pumping tests
22 were conducted and they each provide very similar
23 measures for the hydraulic conductivity and I conclude
24 that that hydraulic conductivity is representative of
25 the value of the open portion or portion of the open



1 part which was screened, being the uppermost portion of
2 the bedrock, at each of those three locations.

3 The third point I wish to make being the
4 second complete paragraph on page 47 is that I do not
5 agree that the test results from PW-1 confirm the
6 presence of the highly fractured shale unit, unit 4, as
7 defined by Trow. I would make a different conclusion,
8 that the results demonstrate the existence of weathered
9 and fractured shale which mantles the bedrock at each
10 of the three pumping test sites and note that this
11 weathered and fractured shale has a mean hydraulic
12 conductivity of 2×10^{-4} and further that this
13 weathered and fractured bedrock mantle is more
14 extensive than the moderately weathered and fractured
15 shale unit, unit 2, as interpreted by Trow. The figure
16 referenced in brackets is page 27 which is essentially
17 the same figure we have behind us, being B-516. I think
18 it would be more appropriate to examine that point in
19 connection with the figure on page 27 of Exhibit 617.

20 On page 27 of Exhibit 617, Figure B.3.1,
21 we would note that PW-1 would be located at
22 approximately the position of HC8 along this cross-
23 section, i.e., to the left of Highway 403 and at the
24 downgradient extremity of that block of rock so shown
25 on this schematic. PW-2 and 3 are located further up



1 the site in the approximate area indicated by borehole
2 HC4. The point of referring to that diagram is as I
3 have interpreted the pumping test data to indicate
4 weathered rock -- existing at each of those locations,
5 PW-1, PW-2 and PW-3, leads me to the interpretation
6 that weathered rock may extend across the site and
7 beneath the till identified at the downgradient end of
8 the site. To that end I make the statement on page 47,
9 the last portion of the last sentence, that the
10 weathered and fractured shale is more extensive than
11 the moderately weathered and fractured shale, unit 2,
12 as interpreted by Trow.

13 I could refer that statement back to the
14 fracture frequency profiles which we looked at early on
15 yesterday afternoon, and I am referring now to page 23
16 of our report, Figure B.2.2, where I noted that while
17 the fracture pattern on the figure is rather erratic,
18 there is a tendency towards a reduced number or reduced
19 incidence of fracturing or highly fractured zones with
20 depth and that one could conclude as I have done based
21 on the pumping test data that the more fractured
22 horizon at the surface has a degree of continuity
23 across the site. This contrasts with the
24 interpretation provided by Trow that unit 2 pinches out
25 at that location and it does not extend laterally to



1 the property boundary.

2 Q. Could you remove the versions of
3 H-220 for a moment because I want to be sure? Now, we
4 are really looking at page 27 with the notation that
5 Dr. Rowe or Dr. Charlesworth put on it, and we have
6 looked at B-516, but I want to be sure if we understand
7 whether you are saying that -- you use the expression
8 on page 47 the weathered and fractured shale mantles
9 the bedrock at each of the three pumping test results
10 which you have indicated on this exhibit, 516, extends
11 from HC8 on the south to approximately HC4 on the north
12 and actually they are not shown on B-516.

13 A. They are not shown and that is why
14 I referenced the figure.

15 Q. Are you saying that it's unit 2 or
16 something different from unit 2? Unit 2 is defined by
17 Trow as moderately weathered and fractured shale, and
18 we see it on page 27.

19 A. Unit 2 is defined by Trow as
20 moderately weathered and fractured shale and based on
21 my review of the data available to me I have difficulty
22 in agreeing with the hydrostratigraphic interpretation
23 as provided by Trow.

24 Q. Do you have an overhead of page
25 27?



1 A. I do.

2 Q. Could you write on that overhead
3 PW-1 in the location of HC8?

4 A. Could I get a copy of Drawing 5
5 from Trow's Site F so I can be sure I have it
6 approximately in the right correct location along the
7 site? I am taking Drawing 5 from Exhibit H-40, being
8 just the well locations on the map, and from Drawing 5
9 of Trow's report I have indicated in red the locations
10 as I project them onto this cross-section, the location
11 of PW-1 being projected approximately onto this cross-
12 section immediately upslope from Highway 403, and PW-2
13 and PW-3 being projected onto the cross-section just
14 downslope from HC4 and they are each projected at a
15 similar location. I might point out that PW-2 is
16 located to the west of the cross-section on one side of
17 the site and PW-3 is located to the east of the cross-
18 section on the other side of the property.

19 Q. Is it possible to draw on there
20 then at a depth as well what the weathered and
21 fractured shale -- what the pumping well test would
22 indicate as to the weathered and fractured shale across
23 that distance from PW-2 to PW-1?

24 A. It is not. On this cross-section
25 we have additional data from HC6 and HC8 and when we



1 get to our interpretation in part C I will indicate.
2 that the hydraulic properties of the rock there may be
3 indeed different than one might interpret from the
4 pumping test data at PW-1 and 3 and also at PW-2.

5 Q. Thank you. Then, going back to
6 the text on page 47 I see a section under B.3.6
7 discussing tritium distribution.

8 A. Correct. The tritium, while it is
9 a chemical parameter, I have included it in this
10 portion of our critique of the Trow report because
11 they, Trow and myself, as indeed have other researchers
12 or investigators at this site, have used the tritium
13 data as a measure of the hydraulic characteristics of
14 the rock and now I will speak to Figure B.3.7 being
15 page 48. This is approximately the same cross-section
16 we have seen previously and we are placing on the easel
17 Figure B-620 being the base hydrostratigraphy of the
18 site as we interpret it from Exhibit H-220. I will
19 point out on Exhibit B-620 we have borehole HC6 being
20 the second borehole from the left and on the overhead
21 before you we have HC5. HC5 and HC6 are at similar
22 locations on the site with respect to the south
23 property boundary and they are not located similarly
24 with respect to the profile. I have projected HC5 onto
25 this location instead of HC6 because the tritium data



1 provided by Trow, they sampled two wells for the
2 tritium distribution, being HC5 and HC8. On this
3 cross-section I have provided all the tritium data as
4 provided by Trow. The hydrostratigraphy definition of
5 the site at HC5 is taken from Exhibit H-220 and at this
6 point I am trying to recall is it my interpretation of
7 reading H-220 that allows me to define the position of
8 the rock stratigraphic units at HC5 or did Mr.
9 Beechinor make those picks for us in cross-examination?
10 I am under the impression Mr. Beechinor interpreted H-
11 220 for the Board and gave the relative elevations of
12 the rock units at HC5.

13 DR. KINGHAM: I am confused. You just
14 told us you put the tritium values on HC5 from Exhibit
15 220 but they seem to be in the opposite order from that
16 shown on H-220 unless they were changed around.

17 MR. McQUAID: You may recall when the
18 exhibit was put in the point was made that it had been
19 reversed when it was entered on 220 and they should be
20 read in reverse order from what in fact they were
21 entered as.

22 DR. KINGHAM: I understood that for HC8,
23 but I guess I did not understand that for HC5, so it is
24 for both.

25 MR. PETRIE: We can find the original



1 tritium data as reported by Trow in Appendix H-40A --
2 Exhibit H-40A and it is Appendix 12 and that is a
3 rather large appendix.

4 MR. McQUAID: Q. I have it as Drawing
5 20 in H-40.

6 MR. PETRIE: A. Correct.

7 Q. In the first volume. It's the
8 actual third or fourth-last page in the document.

9 A. I don't have my copy before me. I
10 left it upstairs through the lunch hour.

11 Q. Here.

12 A. Thank you. I believe that data is
13 consistent with the data in Appendix 12, and I'm just
14 checking the data. I'm checking Drawing 20 in Exhibit
15 H-40, which provides the tritium profile for boreholes
16 HC5 and HC8, and I'm checking that data against one
17 page of Appendix 12 in Exhibit H-40A. Looking at
18 Exhibit H-40, Drawing No. 20 and starting at the
19 bottom left we see HC5-85 and going up the profile the
20 first entry is 4.57 and that entry is, as I see at the
21 scale across the top, is the tritium units and going
22 over to the page in Appendix 12 I see the same value
23 beside HC5-85-1. Going further up the next number is
24 nine and the next is 24.69 and the next number is 36.6.
25 The only difference I see is a 36.61 in Appendix 12 and



1 a 36.6 on Drawing 20. It's my opinion that that
2 difference is of no significance.

3 For borehole HC8-85, starting at the
4 bottom on Drawing 20, the first entry is 0.18 and going
5 over to the far right column in Appendix 12 for HC8-85
6 I have 0.18. Going up the profile I see 0.17 and that
7 is consistent, 0.21 and 1.03.

8 Q. That would seem to indicate that
9 in fact both entries had been reversed on H-220?

10 A. Correct.

11 Q. They are correctly shown now on
12 this page 48 of your report?

13 A. Correct. In response to your
14 question, Dr. Kingham, I took the stratigraphic
15 position of the rock units at HC5, being the elevation
16 of Trow's unit 2 and Trow's unit 3 and Trow's unit 4
17 from H-220. I did not take the tritium data. I'm
18 sorry, I did not mean to confuse you.

19 With reference to the tritium
20 distribution, we see at HC5 the pattern one might
21 normally expect in a groundwater flow system where
22 there is infiltration from the surface moving laterally
23 downward. I do not place much significance on the
24 decreasing values, and the significance I place on the
25 numbers by adding the tritium units is that at HC5 all



1 the values exceed a value of about 2.5 tritium units.
2 I'm just locating the value Trow used in their report
3 as being the cutoff between modern water or post-1952
4 water or water that is older than that date. I see on
5 page 70 of Exhibit H-40, and I'm referring to the first
6 complete paragraph, and the first word is "Brown
7 (1961)" and two-thirds of the way down the paragraph I
8 see the sentence:

9 "Therefore, pre-1952 atmospheric waters
10 are calculated as yielding a present-day
11 activity of approximately 2.3 T.U."

12 And T.U. is a measure of tritium units. Now that value
13 of 2.3 T.U. was used in the present study to
14 differentiate between groundwaters recharged prior to
15 1952 and those infiltrating after 1952. Using the
16 number of 2.3, which I am in agreement with, I notice
17 at HC5 all the tritium data exceeds the value of 2.3.
18 It is my interpretation that the water at each of these
19 well screens is younger than 1952, or essentially less
20 than 35 years old. While there is a trend to
21 decreasing values, it is not always -- one cannot
22 readily back-calculate the relative age between 1952
23 and present from these tritium data. One can
24 comfortably conclude that values in excess of 2.5
25 indicate water younger than 1952 and values of less



1 than 2.5 indicate water older than 1952.

2 Going to HC8 I notice that all the
3 values are less than 2.5 and I conclude from that that
4 all the water sampled at the piezometers in HC8 is
5 older than 1952. The significance of this data with
6 respect to the hydrostratigraphic interpretation of the
7 site as provided by Trow is apparent when one looks at
8 the boreholes screened in the highly fractured shale,
9 hydrostratigraphic unit 4, and I am referring to
10 piezometer 2 at HC5 and piezometer 2 at HC8. Were the
11 highly fractured shale unit to exist as postulated or
12 exist as implied on this diagram B.3.7, having found
13 post-1952 water at piezometer 2 in HC5, I would have
14 expected to find post-1952 water at HC8 in piezometer
15 No. 2. In other words, had water since 1952 migrated
16 down into the highly fractured shale, I would have
17 expected to see a value in excess of 2.5 for the
18 tritium, i.e., water younger than 1952 at HC8 within
19 that same unit, but I do not see it which leaves me to
20 conclude that we don't have the hydraulic conductivity
21 laterally at this elevation between the two boreholes
22 indicated.

23 Given that that is the only tritium data
24 that Trow collected, then based on the tritium data I
25 cannot conclude that the tritium data confirms the



1 hydrostratigraphy of the site.

2 Q. Do we turn then to page 49 and the
3 section summary of hydrogeology?

4 A. Yes, we do. This summary starting
5 at 49 and going to pages 50 and 51 summarizes all of
6 Section B.3 which is the geologic data we looked at
7 yesterday, specifically the fracture frequency
8 profiles, the hydraulic data we looked at yesterday and
9 this morning, the water level data, the gradients, the
10 hydraulic conductivities, the pumping test data and the
11 tritium, and I would like to go through each of the
12 points raised on page 50 starting at the top. Point 1,
13 the hydraulic gradients are directed downwards beneath
14 the highly fractured shale indicating that this unit is
15 not present as defined.

16 Secondly, the available hydraulic
17 conductivity data do not indicate the existence of a
18 highly fractured shale, unit 4, with a hydraulic
19 conductivity of 1×10^{-2} .

20 Q. And you indicated nor does it
21 indicate 10^{-3} or 10^{-4} ?

22 A. Correct. Point No. 3, the
23 available hydraulic conductivity data obtained from the
24 slug tests and packer tests from depths in excess of
25 ten metres below the bedrock surface, and that is unit



1 3, show a significant range in hydraulic
2 conductivities. Value as high as 1×10^{-5} are
3 encountered over a three-metre interval which is
4 inconsistent with the existence of the weakly fractured
5 shale, unit 3, as defined.

6 Point 4, hydraulic conductivities up to
7 1×10^{-3} centimetres per second are encountered in the
8 moderately fractured and weathered shale,
9 hydrostratigraphic unit No. 2. These values are
10 significantly higher than the 10^{-5} centimetres per
11 second assigned by Trow to this unit.

12 Point No. 5, the three pumping test
13 results demonstrate the existence of a permeable zone
14 with a hydraulic conductivity in the order of 2×10^{-4}
15 centimetres per second at the surface of the bedrock.
16 This zone is equivalent, and I would like to change the
17 word "is" to "appears" if I may make that notation. In
18 the second sentence under heading 5 on page 50, the
19 first three words should read "This zone appears
20 equivalent..." Now, completing that, this zone appears
21 equivalent to the moderately fractured and weathered
22 shale, unit 2 of Trow, but is interpreted to be more
23 extensive than that indicated by Trow. On page 51, No.
24 6, groundwater containing elevated levels of tritium,
25 and by "elevated" I mean in excess of 2.3 tritium units



1 being post-1952 water, but groundwater containing
2 elevated levels of tritium are encountered within the
3 highly fractured shale, unit 4, at HC5 but not at HC8,
4 indicating a poor degree of lateral hydraulic
5 connection. This is inconsistent with the occurrence
6 of the highly fractured shale, unit 4, as interpreted
7 by Trow.

8 At this point we have reviewed all the
9 geologic and hydraulic data developed by Trow from
10 their fieldwork and it was my understanding that this
11 data, the field data, provided the basis for their
12 interpretation of the schematic hydrostratigraphy which
13 I would like to highlight again, being Exhibit B-516.
14 Based on my review of the data I cannot agree with this
15 schematic interpretation.

16 Q. That as you say completes the
17 examination of the geology and the hydrostratigraphy
18 data which you have been explaining to us. Over at
19 page 52 I see a section addressing the flow modelling.

20 A. That is correct. After Trow had
21 conducted their fieldwork they then developed a
22 groundwater model in order to, as I understand it,
23 provide an interpretation of the groundwater flow
24 patterns at this site. In doing so, reading from the
25 top of page 52, Trow performed a number of computer



1 simulations of the steady state groundwater flow system
2 at Site F. By steady state we mean they did not impose
3 any change in water levels on the system, the sort of
4 thing one expects on a seasonal basis, they assumed --
5 and it's a method which hydrogeologists who evaluate
6 such systems would commonly require, a steady state so
7 that the groundwater flow system does not change with
8 time. A general discussion of these simulations is
9 provided in Exhibit H-40, page 61, H-40 being Trow's
10 Site F report. I note there, and I am indicating to
11 the Board on page 61 of the Trow report that after the
12 second complete paragraph I shall read to you:

13 "The hydrostratigraphic units described
14 in Section 6.2 are the basis for the
15 computer simulation."

16 Now Section 6.2 is essentially the section addressing
17 Exhibit B-516. Having provided the discussion in
18 support of this schematic the schematic then provides
19 the basis for the computer simulation.

20 Continuing on on page 61 in that same
21 paragraph:

22 "The final model calibration was
23 accomplished after more than 50
24 simulations, which included analyzing
25 the effects of variable boundary



1 conditions, heterogeneity, and to a
2 lesser extent anisotropy. The resulting
3 computer simulation represents a
4 reasonable approximation of the field
5 data with respect to the geology,
6 hydraulic conductivity, water table, and
7 groundwater gradients (horizontal and
8 vertical)."

9 I would like to point out that my reading of that led
10 to some concerns. It is my position having interpreted
11 the hydraulic data provided by Trow that the schematic
12 we see before us as B-516 cannot reasonably be used as
13 input data for a computer simulation representing
14 groundwater flow at the site. However, I recognize
15 that a model has been provided by Trow and in this
16 section of the report, the report being our report,
17 Exhibit B-617 and in Section B of this report we are
18 providing a critique of the Trow report and while I
19 recognize the basis for this model I cannot agree with
20 I have also undertaken a review of that report.

21 Now, returning to page 52 of Exhibit 617
22 I note that the model Trow has produced in their
23 Exhibit H-40, the one I referenced in the text in my
24 reading a moment ago I have described as model 1. I
25 vaguely recall yesterday I may have called it model A



1 and if so I wish to clarify for the Board that when I
2 am referring to model 1 I mean Trow's initial model
3 reported in Exhibit H-40. When I refer to model 2, I
4 am referring to the better fit model produced by Trow
5 during the cross-examination and exhibited before this
6 Board as Exhibit H-221. I note in the second paragraph
7 on page 52 that the model used for the simulations is
8 called Flonet. It is a steady state two-dimensional
9 finite element model which for the given hydraulic
10 conductivities and the prescribed water table simulates
11 infiltration, water levels and flow patterns in a
12 porous media. There are two points to note and the
13 first is a prescribed water table. One of the
14 conditions this model requires for its operation is a
15 prescribed water table and that entails that the
16 computer modeler enter in the position of the water
17 table as part of the modelling exercise. In other
18 words, the water table is entered into the system and
19 cannot change during the computer simulation and we
20 have said prescribed or fixed to define that process.
21 So, this model requires a fixed water table.

22 The second point to note is the last two
23 words of the sentence, porous media. A large number of
24 computer flow models have developed for porous media
25 and a porous media generally implies sand or clay or



1 gravel as opposed to fractured rock. In fractured rock
2 the pattern of groundwater flow is constrained by the
3 position of the fractures. It is also governed by the
4 gradients and the pressure head differentials in the
5 system, but essentially the water can flow only along
6 the fractures. In order to describe groundwater flow
7 at Site F for a modelling exercise one might be tempted
8 to use a model in which the fracture geometry would
9 have to be entered, being the main control for
10 groundwater flow at the site.

11 However, we recognize as did Trow that
12 the fracture pattern at this site was exceedingly
13 complex and it is quite unreasonable to produce a
14 fracture flow model which would incorporate all the
15 fractures at the site in order to provide a pattern for
16 groundwater flow at the site. They did what many
17 hydrogeologists do when faced with fractured rock, make
18 a limited assumption we are dealing with porous media
19 in which the groundwater flow can move in any direction
20 possible given the governing hydraulic conductivities
21 and gradient data.

22 Then at the end of the second paragraph
23 is the comparison of the water levels at the
24 appropriate node with those measured at the observation
25 wells allows for an estimation of how well the model



1 fits. We enter some data being the prescribed water
2 table, the boundary conditions at the site, the
3 hydraulic conductivities for in this case each of the
4 layers Trow have defined and they run the model and in
5 order to get an estimation of how well that fits they
6 examine the output data with reference to the field
7 data.

8 I make some concluding remarks at the
9 top of page 53 and say that based on our review, and I
10 will come back to each of these comments in turn but
11 No. 1 the definition of the site hydrogeology cannot be
12 supported. Secondly, the upgradient boundary, the
13 boundary required by the model in order to complete the
14 simulation, is inconsistent with the groundwater flow
15 system proposed by Trow. Thirdly, the reasonable fit
16 of both Trow's models 1 and 2 indicates that this
17 groundwater flow system is complex. Now I will address
18 each of these in turn.

19 MS CRONK: Excuse me, but before we go
20 further, I had understood that this witness' evidence
21 to this point with respect to this section of the
22 report to refer to his analysis on behalf of his firm
23 of the hydrostratigraphy at Site F and his review and
24 critique of the work that Trow had done with respect to
25 that issue. I note though that the next section of the



1 report before you deals with the computer groundwater
2 flow modelling done by Trow and at some length with the
3 expression of opinions as to the appropriateness of the
4 first model used by Trow and the second model used by
5 Trow. A number of us listened with care as these
6 witnesses were qualified and as their backgrounds were
7 enunciated for you. I had not understood, without
8 meaning any criticism of the witness, I had not
9 understood Mr. Petrie being put before you and his
10 qualifications presented to you on the basis that he
11 was qualified to give opinion evidence on the matter of
12 computer modelling of groundwater flow. There was some
13 mention of that expertise with respect to Mr. Crutcher
14 emanating from his work at the University of Waterloo
15 when he trained there, but I do not recall, and I have
16 just checked our notes and unless we missed it, nor
17 was there any indication of that kind of expertise by
18 Mr. Petrie.

19 Having said that, to the extent
20 Mr. Petrie will be invited to express opinion evidence
21 on the matter of modelling, I observe and submit that
22 first he is not qualified to do so and, secondly, those
23 qualifications were not advanced before you and,
24 thirdly, I do not understand him to have been qualified
25 to give expert opinion evidence on that matter.



1 MR. LANCASTER: Mr. McQuaid?

2 MR. MCQUAID: Mr. Chairman, I certainly
3 would be prepared to ask Mr. Petrie what his role has
4 been in this analysis, but it is certainly my
5 submission that this evidence can be received by the
6 Board in the same way that the evidence presented by
7 the Trow witnesses, both Mr. Sobanski and Mr. Beechinor
8 who testified on various aspects of their model
9 presented it. You may recall when the evidence was
10 presented that Mr. Sobanski indicated they had worked
11 with a modeler in their firm who had worked with them
12 in their respective roles as engineers,
13 hydrogeologists, and they had reached certain
14 conclusions in a corporate or firm sense with respect
15 to modelling as a result of that.

16 Now, similarly in this particular case
17 the evidence, and I will ask Mr. Petrie, but he has
18 worked with a modeler at the CRA firm and you will note
19 at the back of the report that there is a third
20 signature on the report at page 162, a Mr. Klaus
21 Schmidtke, a professional engineer who I am informed is
22 the modeler in the CRA firm, one or two modelers as I
23 am given to understand who work on the computer
24 simulations and modelling and so on, and just as in the
25 case of the evidence produced by Mr. Sobanski and by



1 Mr. Beechinor, I think during the course of it there
2 was an indication or an offer made that if necessary
3 the modeler who actually worked on the program could be
4 called and could answer questions Mr. Sobanski or
5 Mr. Beechinor could not answer. Similarly it would be
6 my undertaking to the Board that if we get into detail
7 on the modelling or if there is something on the
8 computer printout and the feeding of the information
9 and so on that we have to get into then we would call
10 Mr. Schmidtke and he would be available for cross-
11 examination by my friends on that specific aspect.

12 In terms of interpretation and in terms
13 of working on the model, I would ask Mr. Petrie to
14 confirm, but certainly the information I have had is
15 that he has been working with Mr. Schmidtke and another
16 modeler in the firm in order to reach that synthesis
17 between modelling and hydrogeology that we have been
18 hearing about earlier in the proceedings.

19 MS CRONK: Before that question is put
20 to Mr. Petrie, I will make two observations. First I
21 rose to refresh certainly my memory and for the benefit
22 of others the basis on which these witnesses were
23 qualified. If Mr. Petrie or for that matter
24 subsequently Mr. Crutcher are to express opinions based
25 on the modelling work done by others, I think it



1 important and I request that it be made clear who did
2 the modelling work upon which those opinions are then
3 to be expressed. Just as was the case with
4 Mr. Sobanski and Mr. Beechinor, if they are depending
5 on the work of others in their firm and from that work
6 they themselves have drawn some conclusions, that is
7 one thing and that is evidence of a particular type and
8 at the end of the day you can assess what appropriate
9 weight to attach to it. If it's work they did and they
10 are drawing opinions from their own work, that is quite
11 another matter. I have now heard that someone other
12 than Mr. Petrie which was my understanding did the work
13 and he is relying on someone else in his firm and will
14 be expressing his conclusions with respect to the work
15 but I would like to know who did the modelling and I
16 thought I understood Mr. McQuaid to say that
17 Mr. Schmidtke did it. That was my understanding and
18 I'm grateful for that.

19 MR. McQUAID: I had better ask
20 Mr. Petrie the role specifically between him and
21 Mr. Schmidtke because that differentiation is being
22 made and if I could I would like to address some
23 specific questions to Mr. Petrie so you can have the
24 background as to how this section of the report came
25 into being.



1 MS CRONK: That is entirely appropriate
2 from my perspective and I'm not objecting, but may I
3 conclude my remarks. That is my first point; if there
4 is a dependency issue I would like to know what the
5 nature of that relationship is and who did the work and
6 it may be of some assistance for you to know that, but
7 secondly I note from the witness statement provided
8 that it is indicated Mr. Petrie will be addressing the
9 modelling undertaken for Site F by Dr. Rowe. As you
10 can imagine from the remarks I have made I have some
11 considerable difficulty with that proposition and
12 unless again it is dependent and work and opinions
13 formulated by someone else at Conestoga Rovers that
14 this witness is now going to present. I have no
15 objection to further questions as that is normal and
16 usual when an issue of this kind arises, but I wish my
17 concerns to be known clearly to the Board as to this
18 witness' apparent lack of qualification to speak to
19 these issues.

20 MR. ESTRIN: May I just say that I
21 simply want to associate myself with those
22 observations.

23 DR. KINGHAM: It strikes me that this
24 kind of evidence is like a lot of the evidence we have
25 had in the last year almost, it's somewhat like



1 Mr. Sobanski's evidence on modelling where he relied on
2 someone else and it's like Mr. Stagl's evidence I think
3 it was, or somebody who gave evidence with a computer
4 generated simulation of a berm on which he acknowledged
5 that he was not the expert who did it.

6 MR. HODGSON: That was Mr. Stagl.

7 DR. KINGHAM: We could make that comment
8 with regard to many things, the tritium data and who
9 collected it and who analyzed it and by what means. I
10 guess we will have to have on the record clearly where
11 we are on this issue in terms of what your role in it
12 was and whether somebody else was involved and I guess
13 that's your point and give it weight accordingly.

14 MS CRONK: Beyond that the issue is
15 whether the witness is qualified to interpret the work
16 done by others and I can put an argument with respect
17 to Mr. Stagl on that issue but I will save that for
18 another day.

19 MR. ESTRIN: I would like to emphasize
20 that last point especially with regard to your last
21 observation. It may well be that witnesses can purport
22 to comment on work done by others in their firm, but in
23 the witness statement filed here, Exhibit 615, point 6
24 on page 2 says that Mr. Petrie will address the
25 modelling undertaken at Site F by Dr. Rowe. I think it



1 is important to distinguish here that if what Ms Cronk
2 says is right, and I believe she is right, there is
3 nothing we have heard so far from Mr. Petrie that would
4 indicate he has had any experience at all, or certainly
5 any experience at all in contaminant modelling. Now
6 Mr. Crutcher has told us that back in 1977 or '78 he
7 did some work and he may have done some more recent
8 work, but we have heard nothing from Mr. Petrie thus
9 far about any experience at all in contaminant
10 modelling and I share very much the second point of Ms
11 Cronk's concern or objection. Unless Mr. Petrie is
12 able to convince the Board through perhaps further
13 evidence that he has this experience, then he should
14 not be allowed to comment. Mr. Crutcher could be
15 allowed to comment but I really have a concern about
16 Mr. Petrie commenting.

17 DR. KINGHAM: I think we would have to
18 wait and see what the nature of the comments are if we
19 are to believe the second sentence under paragraph 6 on
20 the witness statement at page 2 of Exhibit B-615, and
21 that is a matter that we have yet to know.

22 MR. LANCASTER: Mr. McQuaid, do you want
23 to proceed?

24 MR. MCQUAID: Yes, Mr. Chairman.

25 MR. LANCASTER: With that in mind.



1 MR. McQUAID: Q. Mr. Petrie, I wonder
2 if I could ask you to just begin by indicating your
3 role in the preparation of this portion of the report,
4 specifically the section beginning with groundwater
5 flow modelling and what involvement you had in
6 modelling specifically?

7 MR. PETRIE: A. Certainly. I wish to
8 point out first that at CRA that we work as a team.
9 Mr. Crutcher indicated yesterday morning he had overall
10 responsibility for this project and I was responsible
11 for the technical evaluation and hydrogeology. On our
12 team we also had Dr. Klaus Schmidtke whose name appears
13 on the signature page of this report, on page 162. In
14 our initial review of this report, being the Site F
15 report of Trow, we felt that there was insufficient
16 data to support the hydrostratigraphic definition of
17 the site, and I am referring now to Exhibit B-516.
18 Indeed, if that hydrostratigraphic definition could not
19 be supported, then it was our contention that the model
20 per se was not based on sound -- supportable evaluation
21 of field data and therefore its relevance in providing
22 additional interpretation on the site was limited.

23 At that point in time we had not planned
24 to use Dr. Schmidtke in great detail on this project
25 because he was involved quite heavily elsewhere at the



1 time. It was not until we got through in cross-
2 examination -- I'm not sure if it was in chief or in
3 cross-examination -- the second model, the one I have
4 referred to as model B -- I beg your pardon, model 2 of
5 Trow, being Exhibit H-221, was provided. Then we were
6 faced with the situation of having two models, each
7 based on the same set -- or on the same
8 hydrostratigraphic definition for which we were unable
9 to support. At that time we had Dr. Schmidtke
10 undertake an additional review of the model. There are
11 two aspects incorporating a review of a groundwater
12 flow model, one being the mechanics of the model, and
13 by the mechanics I mean the mathematics and how the
14 terms are handled in the equations, et cetera. I do
15 not wish to speak to that field as I am not qualified
16 to speak to the mathematics of groundwater modelling.
17 During my time at the university I have used models and
18 I have played with their internal working parts, you
19 might say, as part of the course work undertaken at the
20 University of Waterloo; however I do not feel
21 qualified to talk to the specifics or the mathematics
22 of a modelling. The critique you have before you,
23 being section B.4, relates almost entirely, as I
24 recall, to the applicability of this model to the site.
25 I wish to point out that a groundwater flow model is a



1 tool, and as a hydrogeologist I have to evaluate all
2 the tools at my disposal, in this case this specific
3 tool, i.e., the Flonet model as employed by Trow was
4 indeed incorporated into their report, and my
5 critiquing of that report indicated to me that there
6 were some question marks relating to the applicability
7 of that model to this site. Specifically I refer to
8 the hydrostratigraphic definition and some of the
9 boundary conditions and the fact that two results were
10 provided. All of this raise questions in a
11 hydrogeologist's mind as to the depth of understanding
12 of the hydrogeology of the site. Those questions do
13 not relate to the specifics of the model, i.e., the
14 mechanics or the mathematical -- internal mathematical
15 manipulations.

16 In part B.4 of the document you have
17 before you, starting at page 52 and going on, we review
18 the applicability of this model to this site as
19 reviewed by a hydrogeologist. I did this work in
20 conjunction with Dr. Schmidtke, although in this
21 portion of the work much of the work I am responsible
22 for. In part C of this report we have a heading, if I
23 can go to the table of contents, in part C, which is
24 our interpretation of the Site F hydrogeology, we have
25 a section headed C.4.0 being groundwater flow



1 modelling, and I note from the table of contents that
2 that starts at page 116 and goes to 138. In part C, in
3 that section I just referenced, we had by that time
4 obtained a copy of the model as used by Trow. What I
5 mean by a copy of the model is that one can approach
6 the author of Flonet and get a disc which provides the
7 mathematical computations and what one has to get from
8 Trow, and which Trow and the Region of Halton provide
9 us, was the input data into that model. Specifically
10 that relates to the hydraulic conductivities, the
11 mathematical handling of this schematic, being figure
12 B-516, and the values input onto the boundary
13 conditions. That data was not readily available to us
14 from Exhibit H-40.

15 Given that there were two models
16 provided at that point in time, both which were
17 purported to define the groundwater flow system at the
18 site, we felt that we had to undertake a more elaborate
19 evaluation. Therefore, in part C we ran the model.
20 Now, in running the model, one can manipulate a variety
21 of the input data and obviously that manipulation ought
22 to be done in conjunction with a hydrogeologist. That
23 hydrogeologist was myself and the input data that we
24 entered into that model I felt appropriately
25 represented the data that could realistically be used



1 at this site. Thus, we did not run models that we felt
2 did not represent portions of the cycle or cannot be
3 supported by the hydrostratigraphy. That was one
4 exercise of that work.

5 Dr. Schmidtke and myself sat down and
6 laid out a grid of options which we would model, and
7 the person who did much of the spadework, i.e., the
8 entering and the regurgitation of the data, his name is
9 Mr. Martin Adomait in our firm and he is a graduate
10 from the University of Waterloo. He provided the
11 output data to Dr. Schmidtke and myself, and together
12 the three of us evaluated the relevance of the data we
13 had evaluated.

14 A second part of the activities
15 undertaken in part C relates to our manipulation of the
16 model to provide for us a better reproduction of the
17 groundwater flow system at the site. That was
18 undertaken more in conjunction with Mr. Adomait and
19 myself, as at the time Dr. Schmidtke was not available.
20 At that time we modified some of the hydraulic
21 conductivities, et cetera, in order that we could
22 produce a different pattern of the flow system at the
23 site. That work was undertaken, as I pointed out,
24 under my supervision and again a hydrogeologist needed
25 to be overseeing the project to know where the



1 modelling was leading, were the input data appropriate,
2 did it support the conclusions that had been provided
3 in Exhibit H-40.

4 That was my role as the hydrogeologist
5 in critiquing and later using these groundwater flow
6 models. It is to those fields that I wish to speak to
7 the Board. I am not qualified to speak to the
8 mathematics of a model, nor indeed do I intend to, nor
9 is there any reference to the mathematics of the model
10 in the document provided.

11 DR. KINGHAM: If we have understood you
12 clearly, it is to say that the model itself has its own
13 internal workings as used by Trow and others, but that
14 changing the input parameters would change the output
15 of the model. You have not, and your company has not
16 changed the model itself, the mechanism by which it
17 works, you have rather changed the parameters, the
18 hydrolic -- the hydrogeologic, excuse me, and got
19 whatever answer corresponds to that input and you are
20 not claiming any competence to speak on this case, on
21 the inner workings of that model.

22 MR. PETRIE: That is correct.

23 DR. KINGHAM: I understand.

24 MS CRONK: With respect, I understood
25 the witness to say a number of things but largely this.



1 He is a hydrogeologist and had input with respect to
2 part B of this report with Dr. Schmidtke of their firm
3 and with respect to part C for two different purposes
4 and he explained two different purposes, he was the
5 hydrogeologist, and I tried to take the words down
6 accurately but overviewed the project and provided
7 hydrogeology input. To the extent of that involvement
8 and his qualifications to speak to hydrogeology issues
9 I cannot have objections. To the extent though that it
10 is intended that Mr. Petrie be asked to opine on, for
11 example, the calibration of Dr. Rowe's model, just what
12 the witness statement indicates, and to the extent he
13 is asked to opine on the nature of the modelling
14 undertaken by Dr. Rowe and its suitability at Site F,
15 those are matters that in my submission and from his
16 own admission are beyond his expertise. If they are
17 matters confined to his hydrogeological interpretation
18 of the site and what he considers to be relevant
19 hydrogeological factors for use in the model, I have no
20 objection and indeed could not have one but I will
21 leave it there for the moment and to the extent there
22 will be those opinions sought of him with respect to
23 Dr. Rowe's work, I wish to reserve the right to object
24 and I make the point clearly as the witness has that
25 the actual modelling work was undertaken by other



1 persons and he is speaking as he indicated to much
2 narrower issues than I originally thought.

3 MR. ESTRIN: Having heard the witness I
4 wonder if Mr. McQuaid is prepared to tell us which one
5 of these gentlemen will be asked to support the
6 propositions as contained in this report, for example
7 on page 137, commenting on the applicability or non-
8 applicability of a model such as Trow did. The
9 statement is made at the bottom of page 137:

10 "A generalized model such as Flonet
11 cannot be used to describe a definitive
12 groundwater flow pattern in the
13 fractured rock at this site."

14 Mr. Petrie has told us -- we have heard no evidence
15 about his experience in groundwater contamination
16 modelling and he has told us he doesn't want to comment
17 on the mathematics of the model. That leaves me to
18 question who will we be hearing from to support that
19 kind of a statement? Will it be Mr. Crutcher or will
20 Mr. Petrie be asked about that? I'm still left with a
21 grave concern here that there will be comments made
22 about the applicability of the model as a whole,
23 regardless of the mathematics or any input or output
24 and he is saying it doesn't apply and he can't do it
25 but which one of these gentlemen will be asked that



1 question? Perhaps that could be clarified.

2 MR. McQUAID: I'm not in a position at
3 this point to jump ahead to page 137 because I want to
4 concentrate on the hydrostratigraphy and the focus of
5 hydrogeology which Mr. Petrie has in front of you
6 having worked on the Trow model. With respect to
7 Ms Cronk's position or concerns with respect to
8 Dr. Rowe's comments, when we get to that point I
9 certainly will not launch into that discussion without
10 giving my friends an opportunity to raise the issue at
11 that point in time and we can readdress the issue.
12 Similarly with respect to 137 and Section C, I don't
13 want to say I haven't read it or haven't discussed it
14 with the witnesses as I have, but that is perhaps this
15 evening's work and tomorrow's work and I will be
16 pleased before we get to that point to indicate to
17 Mr. Estrin who will be testifying.

18 MR. LANCASTER: I think those are the
19 critical points so I think we can wait until that time.

20 MR. McQUAID: I have heard a sotto voce
21 voice from the left that perhaps this would be an
22 appropriate point for the break. I don't know if it is
23 or not.

24 MR. HODGSON: We just had one.

25 MR. McQUAID: We are about to launch



1 into a new section so it's a matter of best timing from
2 the point of view of all concerned.

3 MR. LANCASTER: We are a bit distracted
4 at the moment so this would be a good time.

5 MR. McQUAID: Thank you.

6 --- Recess

7 MR. LANCASTER: Please be seated.

8 MR. McQUAID: Q. Mr. Petrie, just
9 turning to I guess page 52, 53 of the exhibit, the
10 report, would you explain to the Board first of all
11 what is being addressed when you are discussing the
12 hydrostratigraphic definition which begins at page 53?

13 MR. PETRIE: A. The first item being
14 addressed is has the hydrostratigraphy at the site been
15 sufficiently well defined that one can use it as input
16 data to a computer model? As I indicated in the
17 previous section, part B.3 and by reference to Exhibit
18 B-516, I do not believe that the hydrostratigraphy at
19 the site is sufficiently well defined that that
20 definition can be used as input to a groundwater flow
21 model. In order to provide additional discussion on
22 that -- could I back up? When we first reviewed this
23 report, and I'm now taking out Exhibit H-40 and turning
24 to page 60 of that report, we have a figure headed
25 Figure 5, and I'm referring to page 60 of H-40, but



1 Figure 5 is the finite element grid and on that figure
2 we see a sequence of lines running across the site.
3 From this figure I interpret that this is the area of
4 the site that was modelled by Trow.

5 We will note that Site F is indicated at
6 the top of the figure as a horizontal line and the
7 borehole locations are indicated at the line across the
8 top of the model which I have interpreted to be the
9 ground surface. I note the borehole locations go all
10 the way down to HC16 at Hamilton Harbour and extend
11 upgradient from the site. The vertical dimensions of
12 the model as indicated on the left go to an elevation
13 identified as minus 30 being 30 metres below sea level.
14 When we first reviewed this figure we had some
15 difficulty trying to locate where the wells were within
16 the vertical profile on this figure and where were the
17 hydrostratigraphic zones as defined by Trow on this
18 figure. In other words, we were looking at B-516 being
19 the hydrostratigraphic units and the finite element
20 grid on page 60 of H-40 and we could not relate the
21 two.

22 We were then provided in H -- one of the
23 interrogatories, I believe H-85, and provided a
24 definition and I would refer to a figure I am placing
25 on the overhead and this is not in our report, B-617,



1 and it is a figure taken from the interrogatories
2 H-84. This figure appears in two places within H-84
3 and the one at the very back of the figure, the very
4 last page which is approximately the same figure, and I
5 don't believe it's the one I Xeroxed, it has slightly
6 different markings but I note a few points on this
7 figure.

8 We have the borehole piezometers marked
9 in small circles if you look under any one borehole and
10 you can see a series of circles going down the
11 hydrostratigraphic sequence and this provides the
12 location for the piezometer at that borehole, the
13 borehole being referenced at the ground surface. You
14 will also note a sequence of horizontal layering as
15 indicated by the legend at the top right where we have
16 the hydrostratigraphic units and the uppermost stippled
17 one being the till unit and the blank area being the
18 fractured and weathered shale, and reading down the
19 legend the third is the discharge zone till, the fourth
20 the weakly fractured massive shale unit which is
21 equivalent -- which is Trow's unit 3, the fifth one
22 being the highly fractured shale unit which is unit 4
23 and then another blank sequence at the bottom being
24 unit 5, the moderately fractured shale unit. This is a
25 black and white figure in the form provided to us and



1 there has been an indication, and I am now referring to
2 a point just downgradient from HC14 where it appears
3 that something has been whited out where we have a
4 vertical line and a sloping sub-horizontal line. It is
5 my interpretation at that point that that indicates a
6 break between the two dark units, the one on the left
7 extending left from that white line and further left to
8 below HC4 which is the highly fractured shale unit
9 being the hydrostratigraphic rock unit No. 4. To the
10 right of that whited-out line we have a dark coloured
11 unit extending all the way down to Hamilton Harbour and
12 I understand that to be the discharge zone till which
13 is hydrostratigraphic unit 1B.

14 DR. KINGHAM: For the record you are
15 referring to page 60 of H-84 and that is what you have
16 on the overhead.

17 MR. PETRIE: I beg your pardon, yes,
18 there are page numbers. You will note the heading is
19 "Calibrated Hydrostratigraphy" and under the heading of
20 "K" being in centimetres per second we have a number of
21 units, a number of entries. I wish to indicate one
22 thing; the highly fractured shale unit being the second
23 unit from the bottom has a value of 1×10^{-3} and
24 Mr. Sobanski pointed that out during cross-examination
25 and it does contrast to the value of 1×10^{-2} he had



1 earlier and the value of 1×10^{-3} he felt was more
2 appropriate for this model exercise. I will note this
3 model is also an isotropic model in which the value of
4 the horizontal hydraulic conductivity in any one
5 hydrostratigraphic unit is equal to the vertical
6 hydraulic conductivity in any one hydrostratigraphic
7 unit.

8 When a second model was provided by Trow
9 during the cross-examination, CRA then undertook to
10 obtain the computer disks for that model. To that end
11 we evaluated or got a printout of essentially this
12 figure you see before you on the overhead and we were
13 able to read the elevations and the lateral distances
14 for each node in the system, each node being a point
15 where the sequence of black lines cross. The point of
16 that is we wish to be able to relate the position of
17 the hydrostratigraphic units in space to the ones that
18 were provided for the modelling exercise.

19 I would refer now to the figure on page
20 54 of our report. I was unable to get a reasonable
21 rendition of the colouring on this figure so I have not
22 provided it as an overhead, but I wish to point out a
23 few things. This figure extends from HC4 at the left-
24 hand side of the diagram down to HC11 at the right-
25 hand side of the diagram, and referring back to the



1 overhead before us you will see the figure I have in my
2 hand, being B.4.1 from page 54, it defines a distance
3 extending from approximately HC4 down to HC11. You
4 will note that the vertical elevation as indicated on
5 the left goes down to an elevation of 70 metres above
6 sea level and referring again to the overhead before
7 you, 70 metres in elevation is approximately here, and
8 I'm indicating a horizontal line. The figure you have
9 before you from page 54 only represents a portion of
10 the modelled domain evaluated by Trow. The reason we
11 focused on this portion was specifically there is more
12 hydrogeologic definition of this point of the site as
13 defined by Trow and a greater density of piezometer
14 locations at this point on the site as defined by Trow.

15 Of significance from the figure on page
16 54 -- I beg your pardon, before addressing myself to
17 the colouring on this figure I wish to put back up
18 again Exhibit B-620.

19 DR. KINGHAM: While you are doing that I
20 will correct my last statement. While it is numbered
21 page 60, what the witness has been referring to is
22 found in Addendum G of H-84, the one in which he made
23 reference to the white line.

24 MR. PETRIE: Right. There are two
25 copies of that figure in this document, correct. It is



1 Addendum G, and that is exactly the figure I reproduced
2 for that overhead before you. Turning now to B-620,
3 this is the hydrostratigraphy provided by Trow which we
4 reproduced and it's also the information as I indicated
5 earlier from H-220. I wish to indicate on the left of
6 the figure we have HC4 and we only go down to HC14.
7 This is a computer-generated drawing and we are able to
8 scrunch this drawing to the left and not change the
9 vertical scale and in order that we could introduce
10 borehole HC11 which is located significantly further
11 downgradient to the right, and I am indicating off the
12 extent of Figure B-620. The base figure you see before
13 you as the coloured figure on page 54, the black and
14 white writing so to speak is essentially Figure B-620
15 but it has been extended further downgradient to
16 include HC11.

17 Now, on that figure we have superimposed
18 some coloured layering. You will notice that the
19 colouring has some pronounced -- shall I say
20 "squiggles" on it? That squiggling, if I can use that
21 word, is the shape of the lines you see running
22 horizontally across the overhead, and I am just
23 indicating a squiggly line. That line is defined
24 internally from the generated output from a computer
25 model we obtained from Trow. In generating the grid



1 we see before you on the overhead there is a precise
2 notation for each node in the system, an elevation and
3 essentially a horizontal distance from a common axis.
4 We took those points and entered them into our drafting
5 system such that we were able to define those lines you
6 see delineated by the coloured patterns on the figure
7 on page 54.

8 The point I wish to draw your attention
9 to is the dark brown layer which in the legend as we go
10 down we see it is indicated as the highly fractured
11 shale unit, the second coloured item from the bottom.
12 We note that this highly coloured -- I beg your pardon,
13 the dark brown being the highly fractured shale unit,
14 unit 4, extends across the domain of the modelled zone
15 and stops at a point, and in my drawing I notice it's
16 1,400 metres as indicated at the bottom of the drawing
17 or approximately just downgradient from the discharge
18 zone area indicated on the top of the drawing.

19 MR. MCQUAID: Q. Could you turn that
20 sheet around and point to where it is?

21 MR. PETRIE: A. I am noting the dark
22 brown layer being hydrostratigraphic unit 4 extends
23 across the field of the domain and stops at this point,
24 and I'm indicating a distance 1,400 metres from the
25 origin and I note it just approximates the downgradient



1 extent of the discharge zone. I also note with
2 reference to that dark brown zone, being
3 hydrostratigraphic unit 4, it does not precisely
4 coincide with the wording on that figure being "Highly
5 Fractured Shale (4)" and the wording on that figure is
6 taken exactly from Exhibit B-620 and we have the highly
7 fractured shale here and those two vertical lines at
8 HC4, the upper one being at 110 metres elevation and
9 the lower one approximately 103, and we notice at HC4
10 that that highly fractured shale zone does not lie at
11 the same elevation as the zone input into the model.

12 Q. Can I stop you for a moment
13 because you have referred to the dark brown zone as the
14 highly fractured shale unit No. 4 but when I look at
15 the lower left-hand portion of the page I see the words
16 written there "Moderately Fractured Shale (5)" and I
17 see up in the legend under "Modelled Hydrogeology" that
18 the dark brown or chocolate brown is highly fractured
19 shale unit.

20 A. You are correct.

21 Q. Can you backtrack for a moment and
22 make sure that we understand what is the significance
23 of the colours and what is the significance of the
24 writing that we see on the base map as it were?

25 A. I will start again referring to



1 B-620. The base map is approximately that which you
2 see before you except that I have extended it off-site
3 to the east -- downgradient towards the southeast to
4 include HC11. On our automated computer drafting
5 system, in order to undertake the exercise of
6 condensing all of this field to the left without
7 distorting the vertical elevation, the words you see on
8 this figure all get taken off, so to speak, and the
9 automatic condensing operation is undertaken and then
10 these words are added on again. So, let's call that a
11 black figure which would extend from HC4 down to HC11
12 and where you see the words "moderately fractured.
13 shale", "highly fractured shale", "weakly fractured
14 massive shale", that wording is the definition of the
15 site hydrostratigraphy as interpreted from H-220 and a
16 half of which you see before you on B-620.

17 The coloured material is all overlaid on
18 top of that and the coloured material or the coloured
19 layers have been obtained from the computer modelling
20 data such that we notice where we have the dark brown
21 colour as indicated in the legend notating each of
22 those colours, the dark brown layer is the highly
23 fractured shale unit and we note, reading at the left-
24 hand side, that the dark brown colour sits on top of
25 what is described as the moderately fractured shale (5)



1 unit. The point I'm making is that that portion of the
2 rock which has been defined as highly fractured shale
3 and defined on Exhibit H-220 is not the same portion of
4 the rock mass that was modelled as highly fractured
5 shale.

6 I don't wish to appear to be too
7 critical of this because some of this is a function of
8 the constraints imposed by the model. Specifically as
9 we read it here I interpret that the grid size is
10 approximately ten metres. Now what I mean by grid
11 size, referring to the overhead, is these sub-
12 horizontal layerings we have across here and the
13 thickness of those layers is approximately ten metres.
14 It varies across the site because we have the same
15 number of layers at the far left-hand boundary, being
16 the upgradient side, and they are condensed in
17 thickness as we approach Hamilton Harbour, but
18 approximately under the site each layer is about ten
19 metres thick. So, the modeler is constrained on how
20 he plots his grid on the base data.

21 The point I wish to make is that the
22 highly fractured shale unit, being unit 4 as
23 interpreted, is not coincident with the modelled highly
24 fractured shale unit being the dark brown unit.

25 The second point of note in this figure



1 is the positioning of the downgradient extent of the
2 highly fractured shale, and I am referring now to the
3 point noted as No. 2 on page 55 of B-617. As I
4 indicated initially, the dark brown layer that
5 straddles the middle of the coloured figure terminates
6 at a point about 1,400 metres across that figure and at
7 a point of the downgradient extremity of the defined
8 discharge zone.

9 As a hydrogeologist looking at this
10 figure, the question that comes to my mind is one, what
11 hydrogeologic controls did the modeler have available
12 to him that allowed him to terminate the position of
13 the highly fractured shale unit at the place indicated
14 in that coloured figure and, secondly, I note, with
15 reference to the numbers you see before you on the
16 overhead, given that the highly fractured shale unit
17 has a hydraulic conductivity of 1×10^{-3} , that is
18 significantly more permeable than its bounding units,
19 the bounding units being unit 3 which has a hydraulic
20 conductivity of 1×10^{-7} and the underlying moderately
21 fractured bulk shale which has a hydraulic conductivity
22 of 1×10^{-6} and the unit being the discharge zone till,
23 and you can call it the discharge end of the highly
24 fractured shale, but that till has a hydraulic
25 conductivity of 3×10^{-6} .



1 With reference to the coloured figure,
2 we have a situation in which the dark brown layer is
3 the most permeable rock zone at the base of the figure.
4 Groundwater flow within that zone, and I am recalling
5 these numbers to mind as I make these statements, but
6 they would generally be expected to be horizontal
7 through the dark brown zone. We have a situation in
8 which the dark brown zone would drain the overlying
9 rock, transmit the water laterally through that zone
10 and then it comes to the point at the end of the zone,
11 the end of the zone being described as I indicated at
12 approximately 1,400 metres from the origin of this
13 drawing, and water moving laterally in this dark brown
14 zone comes to an end in that zone and the only place it
15 can easily flow is in the direction of the lowest
16 permeability being this unit here. In other words ...

17 Q. The green unit?

18 A. Pardon, I am referring to the
19 green unit, yes. One would expect that groundwater
20 flow laterally through here would then move vertically,
21 given the geometry of the situation as described and
22 given the relative hydraulic conductivity values
23 incorporated.

24 Q. It would be along the dark brown
25 to the point where it would go to the green at about



1 1,400 and discharge to the surface?

2 A. Correct. On the basis of the
3 green pattern I see before me I would expect to have
4 groundwater discharge at the point indicated as a
5 groundwater discharge zone. My concern with that
6 specifically as I indicated earlier is that I do not
7 see geologic evidence or hydraulic evidence that allows
8 me to interpret from Trow's information that their
9 highly fractured shale terminates at the point of 1,400
10 metres. This is the only indication I have got that
11 they have made this interpretation.

12 Given that interpretation, it is
13 understandable why as they show with their groundwater
14 flow model that one might expect a component of
15 groundwater flow to discharge to the surface at the
16 point marked discharge zone.

17 I now wish to refer to the second-to-
18 last paragraph on page 55 where I reference
19 infiltration. This computer model also provides a
20 measure of infiltration as representative of the
21 simulations undertaken. One can get an understanding
22 of this from Exhibit H-40, and I am referring to the
23 figure on page 62.

24 Q. Page 62 of H-40?

25 A. Correct. I'm sorry I did not make



1 an overhead, but it is the one of the groundwater flow
2 model showing the sequence of lines with arrows on it.
3 In the legend on the top left-hand side I see the
4 lowest entry on the left-hand side I see an arrow and
5 adjacent to that is "Contour Interval for Streamlines =
6 2 cubic meters 1 year (unit width)." The streamlines
7 are those dark lines with the arrows on and you will
8 notice that they generally start at the water table
9 being the top of that plot and move approximately
10 vertically or at other angles downward from there.

11 In order to arrive at a measure of the
12 infiltration as provided by this model, one counts the
13 number of those lines, if I can put it so simply,
14 across the area of interest. In other words, at Site F
15 I believe Trow counted from the figure you have before
16 you, being 62 in H-40, and the domain of Site F that
17 summing those streamlines or stream tubes allowed them
18 to determine an infiltration rate of 13.7 millimetres
19 per year for the model we have in H-40. I also note
20 that in Exhibit H-221, being model 2 undertaken by
21 Trow, when they undertook the same exercise they
22 determined an infiltration rate of 1.2 millimetres per
23 year.

24 Q. That is the model 2 or better fit
25 model?



1 A. Correct. I am just looking at
2 Exhibit H-221 and I don't see on that where the
3 infiltration rate is provided. I believe it must have
4 been given in the transcript, although I don't see it
5 on the notes here either. Perhaps I could leave that
6 point for now and I will confirm where that value of
7 1.2 millimetres per year for the infiltration -- my
8 recollection was it was provided on H-221. I make the
9 note again in the second-to-last paragraph on page 55
10 that:

11 "CRA considers an infiltration rate of
12 1.2 mm/yr as unreasonably low."

13 I would like to for a moment look at what infiltration
14 means with respect to the model domain we have at the
15 site. The first point to note is that we have a grid
16 that is approximately -- each layer is about ten metres
17 thick and the model therefore cannot address
18 groundwater flow that may enter the system and not
19 penetrate as much as ten metres and discharge. However
20 the value of 13.7 millimetres per year or 1.2
21 millimetres per year as I understand it is Trow's
22 interpretation of the results of this model being the
23 infiltration that passes through the water table and
24 enters the groundwater flow system at the site and to
25 discharge -- where they define the discharge zone to



1 be.

2 On Exhibit H-221 I wish to refer you to
3 the calibrated data provided.

4 Q. By that you mean the actual
5 listing of the water levels as measured in the field?

6 A. I wish to compare the right-hand
7 two columns on the second page of H-221, the far right-
8 hand column which is described as run 9, anisotropic
9 model and we have on the second to the left the little
10 column being the calibrated model and the third column
11 is headed "Field Measurement." The field measurements
12 are the water level data obtained at the specific wells
13 during the field program and the far two right-hand
14 columns are the data generated by the model as read by
15 Trow's modeler.

16 We note at the bottom of that figure we
17 have a legend which says "better fit" with one small
18 tick and "much better fit" with two ticks and adjacent
19 to that we have a cross being poorer fit and double
20 cross being much poorer fit. One point I wish to note,
21 and it has been marked on my copy, and I believe we
22 discussed it earlier but I will repeat it. For the
23 uppermost set of data at each piezometer, and we can
24 refer to HCl, piezometer 3, the field measurement
25 entered or the field data here are 183.98 and you will



1 note if you go across to the far right-hand two columns
2 the same value is entered in there.

3 I am referring at that point to the
4 prescribed water table level at HCl. At HCl the water
5 table is entered into the model as a fixed condition
6 and it cannot change and it's one of the requirements
7 of this model. When you read the calibrated data you
8 notice at each well nest there should be one entry for
9 which the water level data does not change across the
10 field -- does not change across the table being
11 variably the field measurement, the calibrated model
12 data or run 9 being anisotropic model data which I
13 understand to be Trow's model 2 or the better fit
14 model.

15 I understand the calibrated model being
16 the middle column to be Trow's model 1 or the model
17 that was introduced in Exhibit H-40. The point to note
18 here is based on the comparison of the water level data
19 apparent from this exhibit that a better fit is
20 achieved at a number of locations, a number of
21 piezometers at the far right-hand column. As I
22 indicated, this model gives a very low value for the
23 infiltration and Trow reported that both models provide
24 a reasonable fit of the field data and yet show more
25 than an order of magnitude variation in the



1 infiltration. To a hydrogeologist that is significant
2 in that the amount of water we would ever have to deal
3 with at a landfill at this site will in part depend
4 upon the infiltration into the rock or one's estimation
5 of the infiltration into the rock prior to landfilling.
6 Once landfilling is ongoing one would imagine that the
7 infiltration into the rock from the landfill would be
8 high.

9 To gauge an estimation of the
10 infiltration is important if indeed this model can be
11 relied upon to provide a realistic value. It is my
12 interpretation that two models based on the same
13 stratigraphic -- the same rock stratigraphic sequence
14 but with different values of the hydraulic conductivity
15 as they have been interpreted by Trow, that those two
16 models which give a difference of infiltration rate of
17 more than an order of magnitude indicates to me that
18 the infiltration rate is very sensitive to the
19 variations in hydraulic conductivity of the bedrock. I
20 would note that for each of those flow systems -- for
21 each of those models Trow concluded that they each
22 provided a reasonable fit of the field data.

23 On page 56 we have the heading of B.4.3,
24 the boundary conditions. By boundary conditions we are
25 referring to the input data to the model which



1 describes the domain of the site and here I am
2 referring to, as Trow have employed, a no-flow
3 upgradient boundary and at this point being the far
4 left-hand side of the overhead from H-84, I am
5 indicating the far left-hand margin of that figure and
6 Trow had assumed that no water flowed across that
7 boundary.

8 Q. Could you point that out again for
9 us?

10 A. I am pointing to the far left-hand
11 edge of the figure before you on the overhead. Trow in
12 developing their model assumed that the hydraulic
13 conditions along this vertical line were such that no
14 groundwater flow crossed that line. We note that in
15 their discussion in the text addressing this situation
16 they felt, and I am referring to the quotations at the
17 bottom of the page:

18 "... the data also indicate a deep
19 groundwater flow system in the bedrock
20 that probably originates above the
21 Niagara Escarpment north of Site (D)."

22 Q. North of Site D?

23 A. Pardon, north of Site F:

24 "This flow system moves under Site F at
25 depths (greater than 30 m) and



1 discharges in the vicinity of Lake
2 Ontario."

3 Those words are from the Trow report and would indicate
4 they expect the groundwater flow system to enter here
5 and discharge at Hamilton Harbour. Initially we felt
6 that was quite a point of concern and could distort the
7 results generated by this model. We investigated that
8 in part C of this report and found that our concern was
9 not warranted. If you change the flow condition to one
10 which we considered more appropriate, allowing water to
11 flow into the system here, it did not interfere with
12 the results generated in this domain here. I am
13 referring to this domain being from roughly HC4 to HC11
14 and encompassing to a depth below the lowest of the
15 piezometers and that is where we have the bulk of the
16 data and obviously where any calibration of the model
17 must concentrate on, that area.

18 Q. Turning over to page 57 and
19 following there is a series of observations based on
20 the calibration we have seen on the two models as I
21 understand it.

22 A. That is correct and I can discuss
23 briefly each of the points raised on page 57. Point
24 No. 1; for the isotropic case, being the first model
25 Trow ran, five calibration points out of 17 had a



1 difference of three metres or more between the
2 simulated and measured potentiometric surfaces. We
3 note that this is a large percentage of monitoring
4 points with a significant difference.

5 The second point for the anisotropic
6 case, model 2, that one out of the 17 calibration
7 points has a difference of three metres or more and
8 referring to the point above where they had five with a
9 difference in excess of three metres and one might
10 conclude the better fit model is a better
11 representation of the flow at the site.

12 Point three, the piezometer set in the
13 highly fractured shale at unit 4, specifically at well
14 nests HC4, 5 and 8, show poor fits with the field data
15 for both models. I am referring back to Exhibit 220
16 where we have the numbers developed from the computer
17 model and compared to the water level data from the
18 field measurements.

19 Q. Are you talking about H-220 or
20 H-221?

21 A. I beg your pardon, I meant H-221.

22 Q. This data and the difference you
23 are talking about, if you look down the columns as I
24 hold up page 2 of Exhibit 221, you have actually
25 counted the differences between model 1, the calibrated



1 model, and run 9, the better fit model?

2 A. Correct. We could note
3 specifically for example at HC5, piezometer 1 which is
4 completed roughly in the middle of this domain, we note
5 the deepest piezometer is set within the domain of the
6 highly fractured shale unit 4. Looking at the water
7 level data for HC1 -- I beg your pardon, for HC5-1, we
8 note under the heading for the field measurement on H-
9 221 a measured water level at that piezometer at
10 114.97. Moving over to the calibrated model, the next
11 column to the right, we see a water level of 112.84.
12 That is the water level generated by the first model of
13 Trow. Moving further to the right again we see a value
14 of 116.01.

15 Q. What is the significance of
16 focusing on unit 4, the highly fractured shale?

17 A. The highly fractured shale is as
18 defined by Trow the most permeable rock unit at this
19 site. It exerts a lot of control over the groundwater
20 flow system at this site and with reference to the
21 hydraulic conductivity values you see before you on the
22 overhead; given that it is the most permeable unit as I
23 indicated earlier, we would expect the bulk of the flow
24 to converge onto this unit from beneath and above and
25 thence pass laterally along this unit to discharge



1 where this unit is defined as terminating. For the
2 bulk of the flow to be passing in this unit, one would
3 expect that the more precise -- can I rephrase that?
4 One might expect that the most accurate, if that is the
5 word, model data would be obtained within this layer
6 and given that it is the layer that exerts the
7 strongest control on the groundwater flow pattern for a
8 model to provide a reasonable fit of the water level
9 data at this site. It would be my expectation that for
10 this domain before you the most permeable zone should
11 have the best fit of the sequence of data we have
12 available to us. I am referring back to point 3 on
13 page 57 and would repeat that the piezometer set in
14 unit 4, the highly fractured shale, show poor fits with
15 the field data compared to both models.

16 We also note from the models that the
17 upward or discharge gradients, and I am referring to
18 point 4 at the bottom of page 57, that the upward or
19 discharge gradients observed at HC11 are not reproduced
20 by the models. You will note at HC11, and again I am
21 referring to H-221, we have two entries for HC11 being
22 piezometer 1 and piezometer 2. Piezometer 2 is the one
23 which defines the water table elevation at this site
24 and we have the same elevation obviously as the field
25 data -- the calibrated model indicates and that the



1 anisotropic model indicates. I am referring to the
2 water level data at HC11, piezometer 1 where for the
3 field measurement we have a much higher elevation,
4 92.09 at piezometer 1 compared to the piezometer 2 data
5 being 89.48. The field data show within the vertical
6 plane flow data or groundwater flow is directed upward
7 and we notice under the heading of "Calibrated Model"
8 that the relative water level data is such that there
9 is a slight component of downward flow between HC11-2
10 to HC11-1. For the far right column, the anisotropic
11 model, we also see a slight component of downward flow
12 from the water table to the deeper piezometer which has
13 an elevation of 89.14. It is my interpretation of this
14 data that for the groundwater flow model as presented
15 by Trow, it does not adequately reproduce the upward
16 gradients measured in the field at this point.

17 In providing this data to the Board
18 Mr. Sobanski alluded to the fact, and I believe I am
19 quoting him, -- I will paraphrase him as I'm not sure
20 of the quote but that a three-metre head difference
21 between the predicted value, i.e., that which is
22 reported from one or either of the models, and the
23 field data is not such a bad difference given that one
24 is modelling over approximately a 200-metre-thick
25 vertical interval. I believe he mentioned that that



1 was a small percentage error given the vertical
2 thickness of the domain. I would like to point out
3 that we are referencing in my review of this data, we
4 are focusing on this small area here where the bulk of
5 the data are available and I would also like to point
6 out that the elevation of the water table, the upper
7 surface on the overhead you have before you, is
8 prescribed and entered into the model and cannot
9 change. So, what we are really looking at is
10 differences in water levels from points located quite
11 close to a boundary which cannot change within the
12 model, and I will read the wording we have at the top
13 of page 58:

14 "A three-metre difference between the
15 predicted and measured potentiometric
16 head values within a vertical distance
17 of 8.38 to 28.09 m below the prescribed
18 water table surface translates to a net
19 difference of between 10 and 35 per
20 cent."

21 Those values of 8.38 and 28.09 relate to the position
22 of the piezometer here below the water table surface.
23 We would be referring specifically to data obtained
24 from H-221 for which there is a net error of three
25 metres or more.



1 So, for those piezometers which have a
2 difference of three metres or more, they are located
3 variably at 8.38 to 28.09 metres below a surface for
4 which the elevation cannot change and, recognizing we
5 have a three-metre head difference over as little as
6 eight vertical metres, it translates to a difference of
7 35 per cent.

8 Q. Is that three-metre difference, is
9 that model 1 or model 2?

10 A. I would refer back to page 57,
11 point 1 where there are five calibration points out of
12 17 that have a difference of three metres or more and
13 point No. 2 for which one out of the 17 calibration
14 points has a difference of three metres or more. The
15 points in question lie within that vertical range below
16 the water table and thus on my interpretation of the
17 data, it leads me to conclude that the percentage error
18 is in the order of ten to 35 per cent. I do not
19 consider it appropriate to focus on the percentage
20 error at a point here, but I am generalizing to the
21 domain where we have the piezometers and for which we
22 have the field data. I do not consider it appropriate
23 to look at a percentage error in this point and relate
24 it to the whole of the vertical interval model because
25 we are not in a position to confirm any of the water



1 level data over the lower, essentially half of the
2 model and a large extent of the upgradient portion of
3 the model.

4 The second complete paragraph on page 58
5 focuses on the vertical gradients. In order to provide
6 a measure -- another examination of how well the model
7 data has fit the field data, we reviewed the vertical
8 hydraulic gradients. These data are provided on page
9 59 -- I'm sorry, the table on page 59 and it is headed
10 "Summary of Vertical Hydraulic Gradients" and we have
11 the well nest column on the left, the field
12 measurements and model 1 and model 2 being the
13 calibrated flow models as provided by Trow.

14 Q. Could you give us an example of
15 how you calculated these, taking one of the well nest
16 entries?

17 A. Correct. The field measurements
18 for example at HCl-85 from piezometer 1 to 2 there is a
19 hydraulic gradient of -0.233 and that is calculated by
20 dividing the difference in water level elevation
21 between piezometer 1 and 2 by the vertical separation
22 of piezometer 1 and 2 and that value, -0.233, can be
23 found in what is indicated as Appendix 1 or Appendix A
24 if you read the tab attached to the back of the report
25 where we have summarized the vertical hydraulic



1 gradient data.

2 Now I wish to point out a couple of
3 typographical errors on this table and they are all in
4 the column headed "Field Measurements" for which we
5 have the calculated hydraulic gradient data. I have
6 before me or, Mr. McQuaid, do you have it, a
7 handwritten sheet with two or three alterations on it?

8 Q. I asked you to do it but I don't
9 have it.

10 A. I beg your pardon. I will have to
11 make a small search and can I apologize for wasting the
12 Board's time. I beg your pardon, I have it here.

13 Q. I asked you to take that column
14 and to in handwriting indicate on this sheet I am
15 handing to the Board and which I will ask the Board to
16 mark, the four entries that should be changed on that
17 field measurement column.

18 A. I beg your pardon, there are five.

19 MR. LANCASTER: B-623.

20 --- EXHIBIT NO. B-623: Corrected Values of Table
21 B.4.1

22 MR. PETRIE: It would appear this data
23 was incorrectly transposed from the information
24 provided in the appendix and I took those data from the
25 appendix and corrected them on B-623 which you have
before you. You will note there is no entry under the



1 columns headed "Model 1" and "Model 2."

2 MR. McQUAID: Q. Ideally at page 59, we
3 should transpose those five entries to the typewritten
4 entries we see, relevant entries we see opposite the
5 well nest numbers?

6 MR. PETRIE: A. That would be
7 appropriate. I also neglected to put in the comment
8 regarding Appendix 1 being the vertical gradient data
9 such that a negative value indicates downward flow
10 within the vertical plane and a positive value would
11 indicate a component of upward flow in the vertical
12 plane and a 0.0 indicates that there was no flow in the
13 vertical plane.

14 Q. What should we be looking at when
15 we look at page 59, bearing in mind that your minus
16 sign or negative sign indicates a downward flow in the
17 vertical and a positive equals an upward vertical flow?

18 A. Recognizing what Mr. McQuaid has
19 just said, as I indicated yesterday the hydraulic
20 gradient data is really a synthesis of the water level
21 data so it should provide us with the same set of
22 information. It is another way of evaluating the water
23 level data. To that end, as I indicate in the bottom
24 paragraph on page 58, referencing approximately the
25 middle where there is the sentence:



1 "At both HC5 and HC8, there is a much
2 stronger downward gradient measured
3 below the highly fractured shale (Unit
4 4) than that determined by the model."
5 So we could go to the table on page 59 and see that and
6 at HC5 between piezometers 1 -- have I got that right?
7 I have to refer to my drawing again here. I have a
8 point of confusion addressing my comment on HC5 which I
9 may review tonight, but I would look at HC8. We note
10 there at HC8 between piezometers 1 and 2 that the
11 vertical gradient is measured in the field as downward,
12 0.447, the 447 being the corrected value we just
13 provided on Exhibit B-623 and comparing that to models
14 1 and 2, the downward gradients there are -0.151 and
15 -0.051 and reading across that line it is apparent at
16 those piezometers referenced that the downward gradient
17 in the field is more pronounced than the downward
18 gradient generated by the model. Also of interest as
19 indicated in the last sentence on page 58:
20 "The downward gradients in the bedrock
21 at HC14 are not simulated nor is the
22 upward (discharge) gradient at HC11."
23 Let's focus at HC14 first turning to the table on page
24 59. At HC14 we have downward gradients for example at
25 piezometer 2 to 3 as measured in the field and the



1 value is -0.084, and looking across to the values at
2 the right of the model we have a 0.00 and a +0.008.
3 The model is indicating at that elevation, HC14 between
4 piezometers 2 and 3 that there is essentially
5 horizontal flow for model 1 and an upward component of
6 flow for model 2 at that location but yet the field
7 data indicates a negative value being a downward
8 gradient of 0.084. The field data indicate a component
9 of downward flow and the model data indicate a
10 component of horizontal or slight upward flow depending
11 on which column you refer to.

12 If I can refer to the overhead before
13 the Board from Addendum H-84, at HC14, piezometers 2
14 and 3 are the middle two piezometers at this well nest,
15 and I note that the field data indicates a component of
16 downward flow where the model indicates a component of
17 horizontal flow or subtly upward and again depending on
18 which model scenario one reviews.

19 For HC11, if we can refer again to the
20 table on page 59, the data at HC11 or the field data
21 indicates an upward component of flow, i.e., a positive
22 value of 0.153, and I note for the two modelled
23 simulations provided the component of flow is
24 approximately horizontal for model 1 being slightly
25 downward at -0.002 and slightly more strongly downward



1 in the second model being -0.020. I am referring now
2 to HC11 and the field data show a component of upward
3 flow at this point. There is a component of upward
4 flow where the model data show essentially horizontal
5 flow with a subtle downward component or a slightly
6 more strong downward component at that point. Again it
7 is my interpretation that the model data do not provide
8 the most reasonable representation of the field data as
9 evidenced by the water level data and the hydraulic
10 gradient data.

11 I wish to point out with respect to how
12 we arrived at the vertical gradients you see before you
13 on page 59 for models 1 and 2. How we arrived at those
14 gradients is we took the water level data on H-221, and
15 you will note the water level on H-221 is referenced in
16 each case to a specific piezometer, and we divided the
17 water level differences by the separation of the well
18 screens at that particular piezometer nest. The point
19 of concern here is that the well screens do not lie
20 specifically at a node, a node being as I indicated
21 earlier where these black lines cross and the water
22 level data as generated by the computer are specific to
23 each one of these nodes and the well screens do not
24 necessarily sit directly on a node. As I indicated
25 earlier these layers are in the order of ten metres



1 thick or so, such that you may have a well screen for
2 example that fits directly on one node and the next one
3 being -- I beg your pardon, the next -- if the well
4 screen separation was 15 metres, one of those well
5 screens sat on one node and the next well screen would
6 be sitting between two nodes and one would have a
7 choice then of which node to use to be representative
8 of that data. Given that we had a small amount of
9 confusion in trying to understand which well screen
10 related to which node, for this table here where we are
11 critiquing the data provided by Trow we took the water
12 level data directly as it is before you on H-221 and
13 divided the water level differences by the well screen
14 differences where appropriate. I will relate that when
15 we address part C of the report where we had the
16 precise definition of each node where we were able to
17 find the vertical gradients with respect to the nodal
18 separations and not the well screen separations. It
19 leads to some subtle differences and not meaningful,
20 but I do wish to bring that point out now.

21 We conclude from that data that both
22 Trow's model 1 and model 2 do not reasonably reproduce
23 the groundwater patterns or pattern of groundwater flow
24 in the highly fractured shale, being the most permeable
25 unit in the stratigraphic sequence as defined where we



1 would have expected to find the better fit within the
2 system and, in addition, that the discharge gradients
3 at HC11 are not reproduced by the model whereas the
4 model does reproduce discharge gradients in the
5 vicinity of HC14 which do not reflect the field data.
6 As I indicated earlier, I felt the discharge gradients
7 generated at HC14 were a function of the geometry of
8 unit 4 such that it is terminated at a point not far
9 downgradient from HC14 where groundwater flow was
10 essentially forced vertically.

11 Q. On page 60 you have a section on
12 sensitivity analysis.

13 A. Correct. In the first paragraph
14 we make reference to the statement which I
15 inadvertently forgot to quote in this report although
16 I mentioned it earlier that Trow undertook more than 50
17 simulations of the groundwater flow system, and that
18 statement is found on page 61 of H-40 and I noted that
19 earlier. In the middle paragraph on page 40 -- I'm
20 sorry -- the middle paragraph on page 61, H-40, the
21 second sentence:

22 "The final model calibration was
23 accomplished after more than 50
24 simulations, ..."

25 In reviewing that we were not able to obtain from the



1 report which simulations had been run and how it was
2 decided that the final calibration was indeed the
3 better one. Trow provided additional data to us in
4 Exhibit H -- it is Exhibit H-85, the response to the
5 Canadian Environmental Law Association which at this
6 point in the day I am having trouble laying my hands
7 on. I beg your pardon, I now have it.

8 I am referring in this exhibit, being
9 H-85, to Addendum 3 and it is headed "Sensitivity
10 Analysis, Site F, Groundwater Flow Model." It's within
11 the first half of this document. The first three or
12 four pages of that Addendum 3 provide the sensitivity
13 analysis data that was requested and refers to a total
14 of 11 simulations, and we noted in the text that they
15 referred to 50. This data was provided in order that
16 we could assess how by varying the various input data,
17 what effect that would have on the calibrated output
18 and to that end Trow have provided some additional
19 figures which follow the four pages of text we have
20 referred to in which they have provided the water level
21 patterns or pattern of groundwater flow for the various
22 calibrations they refer to, being 11 in total. What
23 one cannot do easily with this data is infer the water
24 level elevation at any one point and thus develop a
25 table similar to the one we have on page 59 comparing



1 gradients or again similar to the table produced in
2 Exhibit H-221 being the water level data for various
3 piezometers within any one calibrated run. One cannot
4 develop that information from a review of these
5 figures.

6 We do note that some of the options they
7 have modelled are consistent with the statements in the
8 text regarding this. For example, if I refer to the
9 second-to-last page of figures there, it is headed No.
10 10 at the top right-hand corner and the wording at the
11 top reads "Alt 9" which I understand is alternative 9,
12 calibration, isotropic where they have changed some of
13 the hydraulic conductivity data and it appears they
14 have also changed the geometry of the highly fractured
15 shale and one may conclude, and I hesitate to conclude
16 too directly from this figure because I don't have the
17 appropriate water level data, but the pattern of flow I
18 see before me is not as reasonable a representation as
19 the pattern we have for the final calibrated flow
20 models. In order to undertake a complete sensitivity
21 analysis it is easier for us in critiquing this model
22 where we had available the specific data for those
23 calibrations which is why during cross-examination we
24 requested and were then provided with the model so we
25 could undertake our own sensitivity analysis and which



1 is reported in part C of this report.

2 To summarize our critique of the flow
3 model as reported by Trow in Exhibit H-40 and H-221, we
4 make the statements you see before you on pages 61 and
5 62. Point No. 1 is that the modelled hydrostratigraphy
6 does not match the interpreted hydrostratigraphy. No.
7 2, the downgradient limit of the highly fractured
8 shale, unit 4, cannot be supported by the field data,
9 yet the location of the discharge zone is very
10 dependent on the lateral extent of this unit. No. 3,
11 the infiltration rate is very sensitive to variations
12 in the hydraulic conductivity, more so than the
13 piezometric elevations. Point 4, the upgradient
14 boundary condition is inconsistent with the flow system
15 as described by Trow. Point 5, both the calibrated
16 models 1 and 2 do not show a reasonable fit of the
17 water levels in the highly fractured shale, unit 4, nor
18 the discharge gradient at HC11.

19 Turning the page is item 6, the
20 calibrated water level data for an additional two
21 simulations only are provided in tabular form, and I am
22 referring to H-85, and there is a table of two
23 additional runs, two of the total in 50 and for those
24 two additional runs and thus the sensitivity of the
25 calibrated model to parameter changes cannot be



1 adequately assessed.

2 We then make the statement that we do
3 not agree that the site hydrostratigraphy is adequately
4 simulated by these models. In general, the Trow
5 simulations indicate that the hydrogeologic system at
6 Site F is a complex system and is very difficult to
7 model accurately.

8 Before going to the very last paragraph
9 on page 62 I wish to provide some additional comment on
10 the word "reasonable." If you turn to page 61 in point
11 5 at the bottom of page 61:

12 "Both the calibrated Models 1 and 2 do
13 not show a 'reasonable' ..."

14 I have put that in quotation marks and the word was
15 taken from Trow. In assessing a reasonable fit, one
16 has to look at the pattern of flows, the gradients, the
17 direction of flows and not specifically the water level
18 comparison as one has before you in H-221. In other
19 words to assess if a model provides a reasonable fit of
20 the data I would not look specifically at water level
21 differences at any one piezometer comparing field data
22 to model data and I would have to look at the gradient
23 data or the gradients calculated from that various
24 water level data. One may have differences in water
25 levels, but they may provide very similar flow pattern



1 as that interpreted from the field or you may have kind
2 of similar water level data as indeed Trow have
3 provided but at some significant point the gradient
4 data is inconsistent between the model and the field.

5 Turning again to page 62, at this point
6 in our review we had critiqued the Trow model and found
7 that because of the uncertainty of the simulated local
8 flow regime, and this is the last paragraph on page 62,
9 and the sensitivity of the infiltration rate, it is
10 improper to incorporate the results of the modelling
11 into a definitive design of an engineered landfill
12 system. The results can be used to evaluate the
13 comparative effectiveness of various engineered
14 systems, and again we are referring to the landfill
15 system, but not the actual effectiveness of the various
16 alternatives. At this point, having critiqued the
17 model, we find considerable differences between the
18 field data and the model and considerable differences
19 where the model fits with respect to the defined
20 hydrostratigraphy as provided by Trow on B-516 and also
21 that this schematic hydrostratigraphy does not reflect
22 the hydraulic data available for the site. At this
23 point we have a concern that the modelled data as
24 provided, specifically infiltration data and its use in
25 helping to assist in assessing the engineered landfill



Nethercut & Co. Ltd.

Toronto, Ontario

25561

Crutcher, Petrie,
ex (McQuaid)

1 design at the site is based on a model which I consider
2 does not reasonably represent the field conditions at
3 this site.

4 MR. McQUAID: Mr. Chairman, if I could
5 ask you to break at this point, I see we are very close
6 to the end of the day and on page 63 you will see
7 another section, groundwater chemistry.

8 MR. LANCASTER: I think it is
9 appropriate we break for the day. We will adjourn
10 until 9:30.

11
12 --- Adjournment (4:24 p.m.)
13

14 CERTIFIED CORRECT

15 
16 _____

C. F. Nethercut, C.V.R.

17 (Page 25650 follows)
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